

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 13 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

NM-02707

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No 6. Indian Allottee or Tribe Name
2 Name of Operator Burlington Resources Oil & Gas Company LP		7 If Unit of CA/Agreement, Name and/or No
3a Address PO Box 4289, Farmington, NM 87499		8. Well Name and No Tommy Bolack 1
3b. Phone No. (include area code) (505) 326-9700		9 API Well No. 30-045-24575
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit M (SWSW), 790' FSL & 790' FWL, Sec.1, T30N, R12W		10 Field and Pool or Exploratory Area Flora Vista GL / Basin DK
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

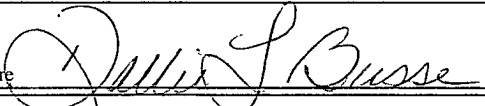
Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

**Notify NMOCD 24 hrs
prior to beginning
operations**

RCVD APR 23 '12

OIL CONS. DIV.
DIST. 3

* Submit copy of referenced 2/26/81 CBL or run a current CBL and submit it for review prior to cementing.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 4/12/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title APR 17 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD A

ConocoPhillips
BOLACK TOMMY 1
Expense - P&A

Lat 36° 50' 9.528" N

Long 108° 3' 20.52" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing
5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet). LD tubing bailer (if applicable).

Tubing: Yes **Size:** 2-3/8" **Length:** 6621'

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Dakota perforations and formation top, 6395-6495', 17 Sacks Class B Cement)

PU CR for 5 1/2" 15.5# K-55 casing and RIH set at 6495'. Pressure test tubing to 1000psi. Load casing with water and attempt to establish circulation. Mix 17 sx Class B cement and spot inside casing above CR to isolate the Dakota perforations and formation top. POOH.

8. Plug 2 (Gallup perforations and formation top, 5640-5880', 33 Sacks Class B Cement)

PU CR for 5 1/2" 15.5# K-55 casing and RIH set at 5880'. Mix 33 sx Class B cement and spot inside casing above CR to isolate the Gallup perforations and formation top. PUH.

9. Plug 3 (Mancos formation top, 4700-4800', 17 Sacks Class B Cement)

Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mancos formation top. POOH.

~~3726~~ 3626

10. Plug 4 (Mesa Verde formation top, ~~3687-3787~~, 47 Sacks Class B Cement)

Perforate 3 HSC holes at ~~3787~~. Establish rate into squeeze holes. RIH and set CR for 5 1/2" 15.5# K-55 casing at ~~3787~~. Mix 47 sx Class B cement, squeeze 30 sx behind casing and leave 17 sx Class B cement inside casing to isolate the Mesa Verde formation top. POOH.

11. Plug 5 (Chacra formation top, 3106-3206', 47 Sacks Class B Cement)

Perforate 3 HSC holes at 3206'. Establish rate into squeeze holes. RIH and set CR for 5 1/2" 15.5# K-55 casing at 3156'. Mix 47 sx Class B cement, squeeze 30 sx behind casing and leave 17 sx Class B cement inside casing to isolate the Chacra formation top. PUH.

~~2139~~ 2039

12 Plug 6 (Pictured Cliffs formation top, ~~2050-2150~~, 17 Sacks Class B Cement)

Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Pictured Cliffs formation top. POOH.

~~1810~~ 1710

13. Plug 7 (Fruitland formation top, ~~1450-1550~~, 47 Sacks Class B Cement)

Perforate 3 HSC holes at ~~1550~~. Establish rate into squeeze holes. RIH and set CR for 5 1/2" 15.5# K-55 casing at ~~1550~~. Mix 47 sx Class B cement, squeeze 30 sx behind casing and leave 17 sx Class B cement inside casing to isolate the Fruitland formation top. POOH.

~~870~~ 644

14. Plug 8 (Kirtland and Ojo Alamo formation tops, ~~480-688~~, 91 Sacks Class B Cement)

Perforate 3 HSC holes at ~~688~~. Establish rate into squeeze holes. RIH and set CR for 5 1/2" 15.5# K-55 casing at ~~688~~. Mix ~~91~~ sx Class B cement, squeeze ~~64~~ sx behind casing and leave ~~30~~ sx Class B cement inside casing to isolate the Kirtland and Ojo Alamo formation tops. POOH.

15. Plug 9 (Surface shoe and surface plug, 0-305', 126 Sacks Class B Cement)

Perforate 3 HSC holes at 305'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 126 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

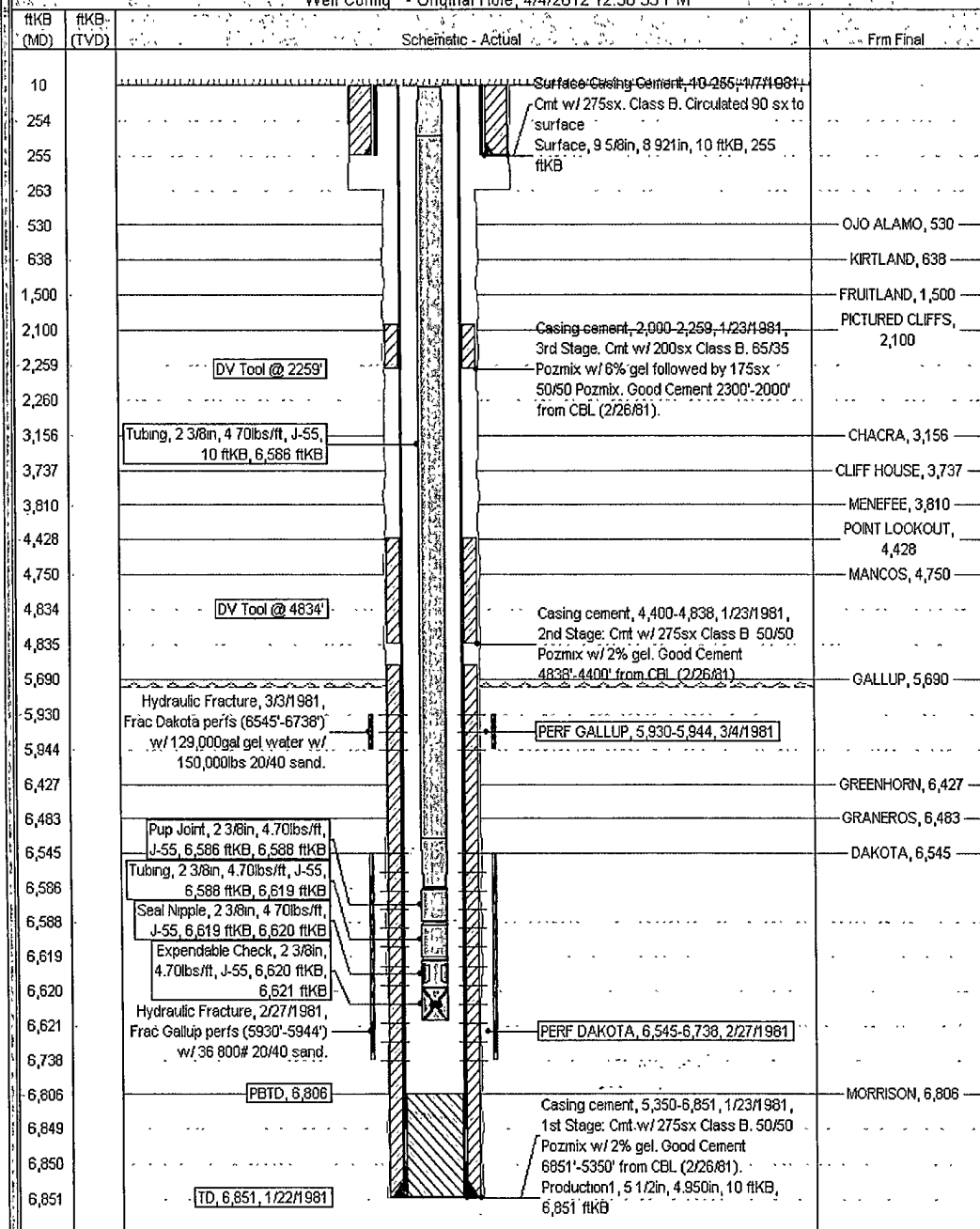
Current Schematic

ConocoPhillips

Well Name: BOLACK TOMMY #1

API/Well	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004524575	NMPM,001-030N-012W	TIO RA VETA GALLUP (GAS)		NEW MEXICO		
Ground Elevation (ft)	Original BRT Elevation (ft)	KB-Grnd D Elev (ft)	KB-Casing Flange Elev (ft)	KB-Tubing Hanger Elev (ft)		
5,736.00	5,746.00	10.00	5,746.00	5,746.00		

Well Config - Original Hole, 4/4/2012 12:50:35 PM



ConocoPhillips

Well Name: BOLACK TOMMY #1

Schematic

API/USVI	State legal location	Field Name	License No.	State/Province	Well Completion Type	Edit
3004524575	NVPM.001-030N-012W	FLORES VITA GULLER GATE		NEW MEXICO		
Ground Elevation (ft)	Original Elevation (ft)	15-Ground Elevation (ft)	15-Casing Floor Elevation (ft)	15-Tubing Hanger Elevation (ft)		
5,736.00	5,746.00	5,746.00	5,743.00	5,746.00		

Well Config: - Original Hole, 1/1/2020		Schematic - Actual	
ftKB (MD)	From Final		
10			Surface Casing Cement, 10-255, 1/7/981, Cnt w/ 275sx. Class B. Circulated 90 sx to surface.
255	Surface, 9 5/8in, 8.921in, 10 ftKB, 255 ftKB		
305	SQUEEZE PERFS, 305, 1/1/2020		Plug #9, 10-305, 1/1/2020, Mix 126 sx Class B cement and pump down production casing to circulate good cement out bradenhead.
530	OJO ALAMO, 530		Plug #9, 10-305, 1/1/2020
639	KIRTLAND, 639	Cement Retainer, 539-639	Plug #8, 480-688, 1/1/2020, Mix 91 sx Class B cement, squeeze 61 sx behind casing and leave 30 sx Class B cement inside casing to isolate the Kirtland and Ojo Alamo formation tops.
1,450	FRUITLAND, 1,500	SQUEEZE PERFS, 688, 1/1/2020	Plug #8, 480-688, 1/1/2020
1,501		Cement Retainer, 1,500-1,501	Plug #7, 1,450-1,550, 1/1/2020
2,000		SQUEEZE PERFS, 1,550, 1/1/2020	Plug #7, 1,450-1,550, 1/1/2020, Mix 47 sx Class B cement, squeeze 30 sx behind casing and leave 17 sx Class B cement inside casing to isolate the Fruitland formation top.
2,100	PICTURED CLIFFS, 2,100		Plug #6, 2,050-2,150, 1/1/2020, Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Pictured Cliffs formation top.
2,259		DV Tool @ 2259'	Casing cement, 2,000-2,259, 1/23/981, 3rd Stage: Cnt w/ 200sx Class B. 85/35 Pozmix w/ 6% gel followed by 175sx 50/50 Pozmix. Good Cement 2300'-2030' from CBL (2/26/81).
3,108	CHACRA, 3,156	Cement Retainer, 3,156-3,157	Plug #5, 3,108-3,208, 1/1/2020, Mix 47 sx Class B cement, squeeze 30 sx behind casing and leave 17 sx Class B cement inside casing to isolate the Chacra formation top.
3,157		SQUEEZE PERFS, 3,208, 1/1/2020	Plug #5, 3,108-3,208, 1/1/2020
3,687	CLIFF HOUSE, 3,737	Cement Retainer, 3,737-3,738	Plug #4, 3,687-3,787, 1/1/2020, Mix 47 sx Class B cement, squeeze 30 sx behind casing and leave 17 sx Class B cement inside casing to isolate the Mesa Verde formation top.
3,738		SQUEEZE PERFS, 3,787, 1/1/2020	Plug #4, 3,687-3,787, 1/1/2020
3,810	MENEFEE, 3,810		Plug #3, 4,700-4,800, 1/1/2020, Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mancos formation top.
4,428	POINT LOOKOUT, 4,428		Casing cement, 4,400-4,838, 1/23/981, 2nd Stage: Cnt w/ 275sx Class B. 50/50 Pozmix w/ 2% gel. Good Cement 4838'-4400' from CBL (2/26/81).
4,750	MANCOS, 4,750		Plug #2, 5,640-5,380, 1/1/2020, Mix 33 sx Class B cement and spot inside casing above CR to isolate the Gallup perforations and formation top.
4,834		DV Tool @ 4834'	Plug #1, 6,395-6,495, 1/1/2020, Mix 17 sx Class B cement and spot inside casing above CR to isolate the Dakota perforations and formation top.
4,838			Casing cement, 5,350-6,851, 1/23/981, 1st Stage: Cnt w/ 275sx Class B. 50/50 Pozmix w/ 2% gel. Good Cement 6851'-5350' from CBL (2/26/81).
5,640	GALLUP, 5,630	Cement Retainer, 5,880-5,881	
5,880		PERF GALLUP, 5,930-5,944, 3/4/1981	
5,930	GREENHORN, 6,427		
6,395	GRANEROS, 6,483	Cement Retainer, 6,495-6,496	
6,483			
6,496	DAKOTA, 6,545		
6,586		PERF DAKOTA, 6,545-6,738, 2/27/1981	
6,619		PBTD, 6,806	
6,621	MORRISON, 6,600	Production 1, 5 1/2in, 4.550in, 10 ftKB, 6,851 ftKB	
6,806		TD, 6,851, 1/22/1981	
6,850			

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Tommy Bolack

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Mesaverde plug from 3726' – 3626' inside and outside the 5 ½" casing.
 - b) Place the Pictured Cliffs plug from 2139' – 2039'.
 - c) Place the Fruitland plug from 1810' – 1710' inside and outside the 5 ½" casing.
 - d) Place the Kirtland/Ojo Alamo plug from 870' – 644' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.