Mext Sundres Current Form State of New Mexico

Submit 3 Copiesto Appropriate District Office

Energy, Minerals and Natural Resources Departmen

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240		ISERVATION DIVISION			WELL API NO.			
DISTRICT II	2040 Pacheco St.				-045-26726			
P O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505					5. Indicate Type of Lease STATE FEE X			
DISTRICT III					. State Oil & Gas			
1000 Rio Brazos Rd., Aztec, NM 87410				V-	-1729			
SUNDRY NOTICES AND REPORTS ON WELLS								
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)								
1. Type of Well:		,		Bı	yan Simpson			
OIL GAS	om in n							
2. Name of Operator	OTHER				. Well No.			
Elm Ridge Resources, Inc.				"				
3 Address of Operator					9. Pool name or Wildcat			
PO Box 156 Bloomfield, NM	87413			1	sti Lower Gallu			
4. Well Location						•		
Unit Letter D :	330' Feet From	The North	Line and		330 F	eet From The	West	_Line
0	T1-i 25N	Dames 11W	, -	NT.	ADM		San Juan C	``ountu
Section 32	Township 25N	Range 11W			MPM etc.)		isali Juali C	Journey William
10. Elevation (Show whether DF, RKB, RT, 6565 GLE					eic.)			
Check	Annropriate Ro			of Nati	ce Report o	r Other Data	<i></i>	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
11 NOTICE OF	D3EQUEN I	KEPOKI	/F.					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA				L WORK		ALTERING CAS	ING]
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE				CE DRILLI	NG OPNS.	PLUG AND ABA	NDONMENT 🔀	<u> </u>
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB					
OTHER:			OTHER:					
12 Describe Proposed or Completed Operat	ions (Clearly state all pertir	ent details, and give p	pertinent date, i	ncluding estin	nated date of starting a	ny proposed		
work) SEE RULE 1103	0.11011	1 1 . 1		41 1	11 C /			
Elm Ridge Exploration Co LLC has plugged and abandonded the above well as of April 11, 2012 as								
follows: (Plug #1) Mix and pump 20 sks of Type B cement from 3890' to 3713'. (Plug #2) Mix and pump								
18 sks of Type B cement from 2017' to 1858'. (Plug #3) Mix and pump 20 sks of Type B cement from								
1608' to 1431'. (Plug #4	Mix and pump	60 sks of T	ype B cer	nent from	m 1293' to 79	3'. (Plug #5)	Mix and	
pump 62 sks of Type B	cement from 53	5' to surface	with goo	d returns	s on cement. I	nstalled mark	er with 44	
sks of cement, No ceme	ent to surface in	8 5/8" casing	Pluggin	g was no	ot witnessed b	y the OCD.		
' to		ے ved for plugging of						
Liability under bond is re			ained pending	ŗ		RCVD A	PR 16'12	
	Receip Pluggi:	t of C-103 (Subseq ng) which may be f	uent Report o ound @ OCD	f Well			MS.DIV.	
DUD COLL	under f	orms.	oa c 00D	web page		DI	51.3	
PAR Sing	www.e	mnrd.state us/ocd						
SIGNATURE MCOLE C	Illa		_ TITLE	Adminis	trative Specialis	t DATE	04/12/12	
TYPE OR PRINT NAME N	icole Alley				T	ELEPHONE NO. 505	-632-3476 ex	t. 203
(This space for State Line)				D- / ·	- 011 0 0	1		
(This space for State Use)				neputy	/ Oil & Gas		11. 11	_
APPROVED BY 75-6-	-EM		TITLE_		District #	OATE	4/24/12	<u> </u>
CONDITIONS OF APPROVAL, IF AN	ү .		A					