Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

APR 20 2012

FORM APPROVED OMB No 1004-0137

Farmington Field SUNDRY NOTICES AND REPORTS ON WEEKS L2.04 Mail Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit of CA/Agreement, Name and/or No San Juan 28-7 Unit 19 2. Name of Operator ConocoPhillips Company 3. Address ConocoPhillips Company 3. Address PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well (Floetings, Sec., T.,R.,M., or Survey Description) Surface Unit G (SWNE), 1650' FNL & 1650' FEL, Sec.25, T28N, R7W TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION New Construction Acidize Practice Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Thing Abandonment Netice Convert to Injection Plug Back Well Integrity Abandon The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the board under which the work will be performed or provide the Blad MBA. Regular subsurgated and true vertical depths of all pertinent markers and zones Attach the board under which the work will be performed or provide the Blad MBA. Regular subsurgated and true vertical depths of all pertinent markers and zones Attach the board under which the work will be performed calls, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the board under which the work will be performed calls, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones		BUREAU OF LAND M	IANAGEMENT 👫 '			July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WEEL'S I Land 1988 I Lan			Farmin	gton Field	5-Lease Serial No.	-070290-B	
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14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Staff Regulatory Technician Dollie L. Busse usse Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date APR 24 2012 Original Signed: Stephen Mason Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

ConocoPhillips SAN JUAN 28-7 UNIT 19 Expense - P&A

Lat 36° 38' 5.5" N

Long 107° 31' 14.916" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
- 6. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

Rods:	No	Size:	N/A	Length:	N/A
Tubing:	Yes	Size:	2-3/8"	Length:	2957'
Packer:	No	Size:	N/A	Depth:	N/A

Round trip casing scraper to the top of the deepest perforation or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs, 2780-2880', 29 Sacks Class B Cement)

RIH 7" cement retainer and set @ 2880'. Pressure test tubing to 1000 psi. Load casing with water, pressure test casing, and attempt to establish circulation. Mix 29 sx Class B cement and plug inside the casing to isolate the Pictured Cliffs perforations and formation top.

1658 2558

8. Plug 2 (Fruitland Coal, 2454-2554', 55 Sacks Class B Cement)

Perforate 3 HSC hole @ 2554'. Set a 7" cement retainer @ 2504'. Establish injection rate into squeeze holes. Mix 55 sx Class B cement. Squeeze 26 sx Class B cement into HSC holes and leave 29 sx cement inside casing to isolate the Fruitland Coal formation top. POOH.

1040

9. Plug 3 (Kirtland/Ojo Alamo, 2094-2292', 99 Sacks Class B Cement)

Perforate 3 HSC hole @ 2292'. Set a 7" cement retainer @ 2242'. Establish injection rate into squeeze holes. Mix 99 sx Class B cement. Squeeze 51 sx Class B cement into HSC holes and leave 48 sx cement inside casing to isolate the Kirtland and Ojo Alamo formation top, POOH.

864 764

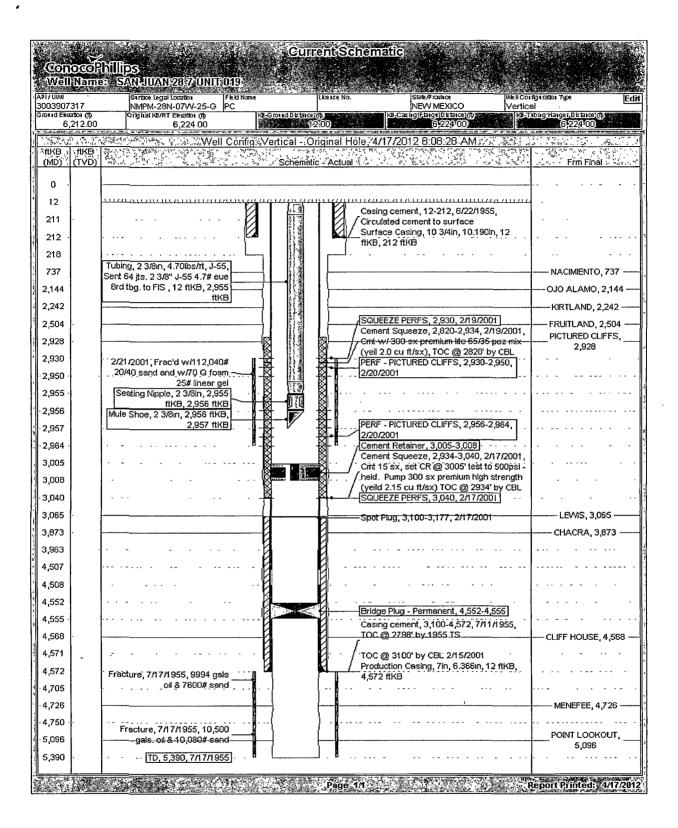
10. Plug 4 (Nacimiento, 487-787', 55 Sacks Class B Cement)

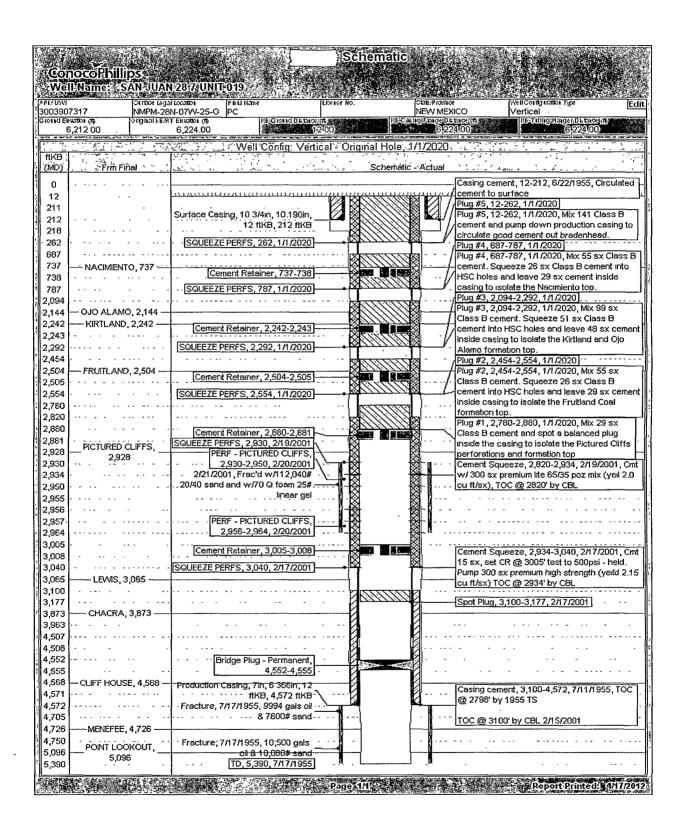
Perforate 3 HSC hole ******** Perforate 3 HSC hole ******** Set a 7" cement retainer ******** 737'. Establish injection rate into squeeze holes. Mix 55 sx Class B cement. Squeeze 26 sx Class B cement into HSC holes and leave 29 sx cement inside casing to isolate the Nacimiento top. POOH.

11. Plug 5 (Surface, 0-262', 141 Sacks Class B Cement)

Perforate 3 HSC holes @ 262'. Establish circulation in the annulus. Mix and pump approximately 141 sx Class B cement and pump down production casing to circulate good cement out of bradenheard. Shut in well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 19 San Juan 28-7 Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Fruitland plug from 2658' 2558' inside and outside the 7" casing.
- b) Place the Kirtland/Ojo Alamo plug from 2292' 2040' inside and outside the 7" casing.
- c) Place the Nacimiento plug from 864' 764' inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.