

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 20 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

5. Lease Serial No.

SF-079290-B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No

San Juan 28-7 Unit

8. Well Name and No

San Juan 28-7 Unit 19

9. API Well No

30-039-07317

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SWNE), 1650' FNL & 1650' FEL, Sec. 25, T28N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD APR 26 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

4/20/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 24 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NIMOC

alt

ConocoPhillips
SAN JUAN 28-7 UNIT 19
Expense - P&A

Lat 36° 38' 5.5" N

Long 107° 31' 14.916" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
6. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

Rods:	No	Size:	N/A	Length:	N/A
Tubing:	Yes	Size:	2-3/8"	Length:	2957'
Packer:	No	Size:	N/A	Depth:	N/A

Round trip casing scraper to the top of the deepest perforation or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs, 2780-2880', 29 Sacks Class B Cement)

RIH 7" cement retainer and set @ 2880'. Pressure test tubing to 1000 psi. Load casing with water, pressure test casing, and attempt to establish circulation. Mix 29 sx Class B cement and plug inside the casing to isolate the Pictured Cliffs perforations and formation top.

2658 2558

8. Plug 2 (Fruitland Coal, 2454-2554', 55 Sacks Class B Cement)

Perforate 3 HSC hole @ 2554'. Set a 7" cement retainer @ 2504'. Establish injection rate into squeeze holes. Mix 55 sx Class B cement. Squeeze 26 sx Class B cement into HSC holes and leave 29 sx cement inside casing to isolate the Fruitland Coal formation top. POOH.

2040

9. Plug 3 (Kirtland/Ojo Alamo, 2094-2292', 99 Sacks Class B Cement)

Perforate 3 HSC hole @ 2292'. Set a 7" cement retainer @ 2242'. Establish injection rate into squeeze holes. Mix 99 sx Class B cement. Squeeze 51 sx Class B cement into HSC holes and leave 48 sx cement inside casing to isolate the Kirtland and Ojo Alamo formation top. POOH.

864 764

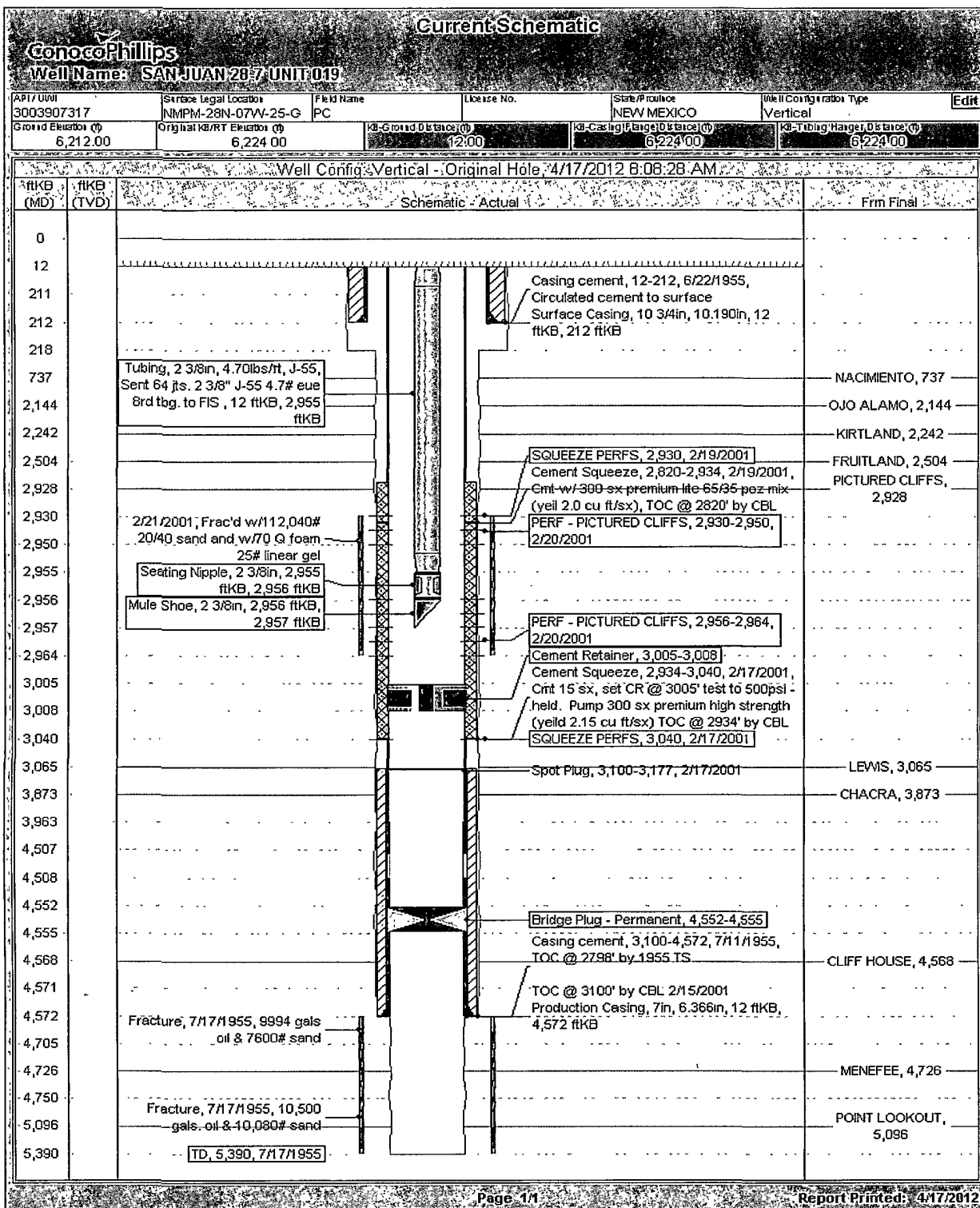
10. Plug 4 (Nacimiento, 887-787', 55 Sacks Class B Cement)

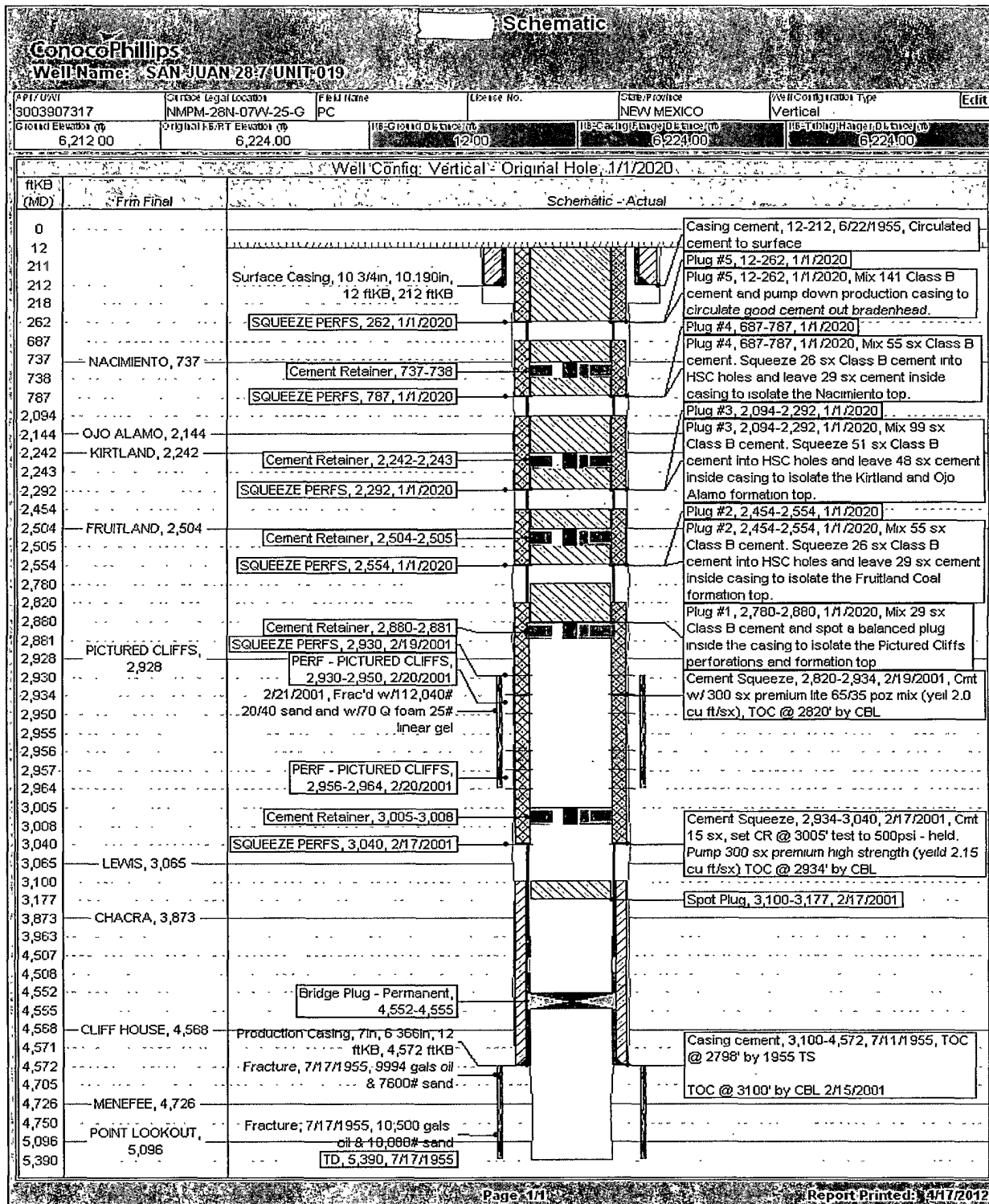
Perforate 3 HSC hole @ 787'. Set a 7" cement retainer @ 737'. Establish injection rate into squeeze holes. Mix 55 sx Class B cement. Squeeze 26 sx Class B cement into HSC holes and leave 29 sx cement inside casing to isolate the Nacimiento top. POOH.

11. Plug 5 (Surface, 0-262', 141 Sacks Class B Cement)

Perforate 3 HSC holes @ 262'. Establish circulation in the annulus. Mix and pump approximately 141 sx Class B cement and pump down production casing to circulate good cement out of bradenhead. Shut in well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.





**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 19 San Juan 28-7 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Fruitland plug from 2658' – 2558' inside and outside the 7" casing.
 - b) Place the Kirtland/Ojo Alamo plug from 2292' – 2040' inside and outside the 7" casing.
 - c) Place the Nacimiento plug from 864' – 764' inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.