

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 24 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No	<b>SF-078885</b>
6 If Indian, Allottee or Tribe Name	
7 If Unit of CA/Agreement, Name and/or No.	Canyon Largo Unit
8 Well Name and No	<b>Canyon Largo Unit 148</b>
9 API Well No	<b>30-039-20261</b>
10. Field and Pool or Exploratory Area	<b>Otero Chacra</b>
11 Country or Parish, State	<b>Rio Arriba, New Mexico</b>

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2 Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b Phone No (include area code) <b>(505) 326-9700</b>
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit D (NWNW), 1080' FNL &amp; 900' FWL, Sec.11, T25N, R6W</b>	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/27/12 per the attached report.

RCVD APR 26 '12  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>	Title <b>Staff Regulatory Technician</b>
Signature <i>Dollie L. Busse</i>	Date <i>4/24/12</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title <b>APR 24 2012</b> Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FARMINGTON FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Canyon Largo Unit #148**

March 27, 2012  
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1080' FNL and 900' FWL, Section 11, T-25-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-078885  
API #30-039-20261

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 3/22/12

**Plug and Abandonment Summary:**

- Plug #1** 1<sup>st</sup> stage with CIBP at 3688' spot 22 sxs (25.96 cf) class B cement inside casing from 3688' to 2889' to cover the Chacra perforations and top.
- Plug #1** 2nd stage with 22 sxs (25.96 cf) class B cement inside casing from 2897' to 2098' to cover the Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with CR at 729' mix and pump 40 sxs (47.3 cf) class B cement, squeeze 35 sxs outside 2 7/8" casing and leave 5 sxs inside 2 7/8" casing from 785' to 620' to cover the Nacimiento top.
- Plug #3** with 70 sxs (82.6 cf) class B cement down 2-7/8" casing from 188' to surface.
- Plug #4** with 40 sxs (47.2 cf) class B cement to top off casing and annulus; then install P&A marker.

**Plugging Work Details:**

- 3/23/12 MOL and RU. Check well pressures: casing 265 psi, tubing 0 and bradenhead 0. Blow well down to 0psi. ND wellhead. NU BOP, test OK. SI well. SDFD.
- 3/26/12 Open up well and blow down 250 psi casing pressure. Round trip 2-7/8" gauge ring to 3700'. RIH and set 2 7/8" wireline CIBP at 3688'. PU and tally 114 joints; tag CIBP at 3688'. LD one joint. Establish circulation out 2 7/8" casing with 19 bbls water and circulate well clean with additional 3 bbls of water. Pressure test casing to 700 psi. SI well. SDFD.
- 3/27/12 Open up well; no pressures. Spot first stage Plug #1. PUH and reverse circulate well clean. Spot 2<sup>nd</sup> stage Plug #1. TOH with tubing. Perforate 3 squeeze holes at 785'. Establish circulation. RIH with 2-7/8" wireline cement retainer and set at 729'. Sting into CR with tubing and establish injection rate. Spot Plug #2. TOH and LD tubing. Perforate 3 squeeze holes at 188'. Establish injection rate 3 bpm at 100 psi. Spot Plug #3. Circulate good cement to surface. ND BOP. Issue Hot Work Permit. Dig out wellhead and cut off. Spot Plug #4. RD and MOL.

Robert Verquer, Conoco Representative, was on location.  
Rick Romero and Mike Gilbreath, BLM representatives, were on location.