

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. I149IND8474
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	8. Well Name and No. GALLEGOS CANYON UNIT 310
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T28N R12W NWSE 1455FSL 1755FEL 36.673430 N Lat, 108.113400 W Lon		9. API Well No. 30-045-24728-00-C1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL TAPACITO PC/ BLANCO MV
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP finds no further uphole potential for the above mentioned well. Therefore we respectfully request permission to plug & abandon the entire wellbore.

Please see attached P&A procedure.



H₂S POTENTIAL EXIST

RCVD APR 26 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #135584 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/19/2012 (12SXM1250SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 04/19/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD



BP - San Juan Wellwork Procedure

Gallegos Canyon Unit 310-FT/PC 30-045-24728-00

Unit letter J SEC. 09, T28N, R12W
San Juan, NM
Fruitland / Pictured Cliffs Sands
OGRID Number: 778
P&A date: 8/2012

Basic Job Procedure:

1. POH with 2-3/8" tbg. from 1,342'.
2. PU x RIH w/ CICR. Set CICR @ 950'. Squeeze 50 sxs of Class "G" cement into Pictured Cliffs and Fruitland formations.
3. Pressure test casing to 600 psi.
4. Place cmt on top of CICR @ 950' and pump cement to surface.
5. Install well marker and identification plate per regulatory requirements. RD MO Location.

Policy Reminder

Any changes to the written procedure requires an approved MoC

Current Wellbore Diagram


GALLEGOS CANYON UNIT 310

Fruitland Sand/Pictured Cliffs
API #300452472800
Unit J - Sec 09 - T28N - R12W
San Juan County, New Mexico

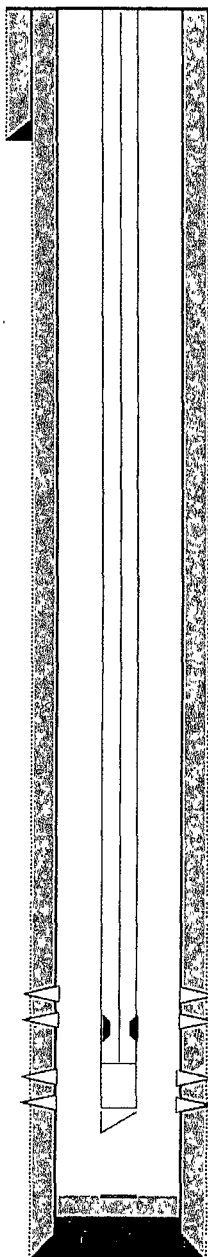
Well History

3/11/81: Spud date
5/30/81: Completion date
8/22/02: Downhole commingled Fruitland and PC.
9/9/02: Well Servicing
1/18/06: Well Servicing. Changed wellhead.
Had hole in joint 40' of tubing string

Formation Tops

Ojo Alamo	265
Kirtland	375
Fruitland	965
Pictured Clif	1255
Lewis	1468

Ground Elevation 5401'
KB Measurement 5403'



TOC: Good cement
returns

Deviation Survey	
Depth	Deviation
525'	1.5
1500'	1.5

Surface Casing Data

9 7/8" hole
7", 17#, H-40 R-3 ST&C Casing at 124'
Cement w/ 60 sx Class B

TOC: Good cement returns

Rod Details

	<u>Length</u>
Polished Rod	16
Pony rod	4
3/4" rods	1300
Pump: 2x1.25"x5x7x9' RHAC	9

Tubing Details

	<u>Length</u>
2 3/8" tubing	1309.24
F-Nipple	0.93
Muleshoe.	12

Fruitland Data

987-1014'
Frac'd w/ 25,000 gals 70% Quality foam w/ 40,000# 10/20 sand

Pictured Cliffs Data

1268-1286'
Frac'd w/ 20,000 gals 70% Quality foam w/ 22,500 10/20 sand

Fill at 1388'
Fish on bottom: Slip from old packer.

Production Casing Data

6 1/4" hole
4 1/2". 10.5#, K55, R-3 ST&C Casing at 1485'.
Cement w/ 200 sx 50/50 Pozmix

PBTD 1447'
Total Depth 1500'

Proposed Wellbore Diagram

