Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resource	Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-26296
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM		o. State on & Gas Lease No.
87505		
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	JCATION FOR PERMIT" (FORM C-101) FOR SUCH	State Gas Com BQ
PROPOSALS)		8. Well Number 1E
1. Type of Well: Oil Well	Gas Well 🛛 Other	
2. Name of Operator		9. OGRID Number
BP America Production Compa 3. Address of Operator	ny	000778 10. Pool name or Wildcat
P.O. Box 3092 Houston, TX 77	253	Basin DK
4. Well Location		Dusin DX
	. 910 fact from the Namth line and	J 010 Fort Growth - Fort - Hina
Unit Letter_A_	: 810 feet from the North line and	
Section 32		NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, G)	R, etc.)
	5833'	
12 (1 1	A 'A D A I I' A NI A CNI	d D (Od D)
12. Check	Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		CE DRILLING OPNS.
PULL OR ALTER CASING		EMENT JOB
DOWNHOLE COMMINGLE		
	,	
OTHER:	OTHER:	<u> </u>
	operations. (Clearly state all pertinent details, and give pertine For Multiple Completions. Attach wellbore diagram of propose	ent dates, including estimated date of starting any proposed work).
SEE ROLL 19.13.7.14 WINE.	1 of Multiple Completions Attach wembore diagram of propos	sed completion of recompletion.
Well is on Agreed Compliance	e Order	
04/12/12 BP RU on location fo		
04/16/12 suspect hole in casing; begin looking for hole. BP engineer (Trevor Mcclymont) called OCD. Per Brandon		
D 11.26 1 Lauren - 66 Lauren	ng; begin looking for hole. BP engineer (Tr	
-	ng; begin looking for hole. BP engineer (Tr	revor Mcclymont) called OCD. Per Brandon en be back on location to either repair casing
or plug.	ng; begin looking for hole. BP engineer (Tr tion we have 90 days to evaluate. Must the	en be back on location to either repair casing
or plug. 04/18/12 Run Caliper log 6190	ng; begin looking for hole. BP engineer (Tr tion we have 90 days to evaluate. Must the o'-5260'; continue logging out of well.	
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