

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. FEE
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 382 ROAD 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No (include area code) Ph: 505-333-3630		8. Well Name and No SALTY DOG SWD 1
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) Sec 1 T29N R15W NWNE 1200FNL 1380FEL		9. API Well No. 30-045-29946-00-S1
		10. Field and Pool, or Exploratory UNDES MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. intends to do a Wellbore Re-Complete per the attached procedure. Please see also the attached current and proposed wellbore diagrams.

RCVD APR 20 '12

OIL CONS. DIV.
DIST. 3

* if 4" cmt job doesn't circulate run CBL to Determine TOC
* Notify NMOCB Engineering Bureau to see if modifications need to be made to the order

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #135049 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by SHEA VALDEZ on 04/11/2012 (12SCV0075SE)	
Name (Printed/Typed) SHERRY MORROW	Title AGENT
Signature (Electronic Submission)	Date 04/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By SHEA VALDEZ	Title ENGINEER	Date 04/11/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCB**

Salty Dog SWD #1
SEC 1, T 29 N, R 15 W / 30-045-29946
San Juan County, New Mexico

Wellbore Re-Completion Procedure

AFE #: 1202078
Surf csg: 7-5/8", 26.4#, J-55 @ 225'. Cmt w/90 sx, circ 7 bbls cmt to surf.
Prod csg: 5-1/2", 15.5#, J-55 @ 3,384'. Cmt w/285 sx, circ 2 bbls cmt to surf.
PBTD: 3,349'
BHA: Packer @ 3,020' with plug in F-Nipples above and below
Perfs: Mesaverde: 3,088'-3,220'

20' sand plug needs to be on top of inflatable packer fr/3,000' – 3,020' before milling operations begin

1. MIRU PU. MIRU WLU. RIH with chemical cutter and cut above bottom hanger @ 2,435'. POH. RDMO WLU. MIRU AFU. TIH mill on 2-7/8" work string. Mill to 2' below top hanger. TOH. TIH to chemical cut @ 2,435' with spear. TOH with casing patch body. TIH mill to top of bottom hanger @ 2,435'. Mill to bottom of casing patch @ 2,437'. TOH. RDMO AFU.
2. TIH bit on 2-7/8" work string to top of packer @ 3,020'. Circulate hole clean. TOH. TIH on-off tool and 2-7/8" work string to top of packer @ 3,020'. MIRU Snubbing Services. Release packer and snub out of hole. Snub in hole casing scraper to 3,220'. Snub out of hole. RDMO Snubbing Services.
3. MIRU WLU. RIH with CBP and set @ 3,085'. POH. RDMO WLU.
4. TIH new 4" guide shoe, 1 jt 4", 11.34# (11.6# nom. weight), L-80 Ultra Flush Joint casing (with centralizer), 4" float collar and ±76 jts 4", 11.34# (11.6# nom. weight), L-80 Ultra Flush Joint casing and set @ ±3,080'.
5. MIRU Cement Services. Cement 4" casing with 150 sacks 50/50 Poz Premium cement (13.5 ppg, 1.29 cuft/sk yield) RDMO Cement Services. 193.5 ft³
6. MIRU AFU. TIH bit on 2-3/8" work string with turned-down collars to CBP @ 3,085'. Drill out CBP. MIRU Snubbing Services. Snub out of hole.
7. Notify BLM & OCD of pending packer set. Snub in hole 2-3/8" x 1" profile nipple, new 4" Loc-Set Packer, 2-3/8" x 1.78" F-Nipple, 3-3/4" on-off tool & ±94 new jts 2-3/8" 4.7#, J-55 8rd tubing with turned-down collars and TK-99 internal coating. Set Packer @ ±3,020'. Notify BLM & OCD of pressure test. Fill TCA with packer fluid and circulate. Pressure test casing to 500 psig for 30 minutes with chart (18 bbl annular capacity). RDMO Snubbing Services. RDMO PU. Return well to injection.

*Wellbore
stable*

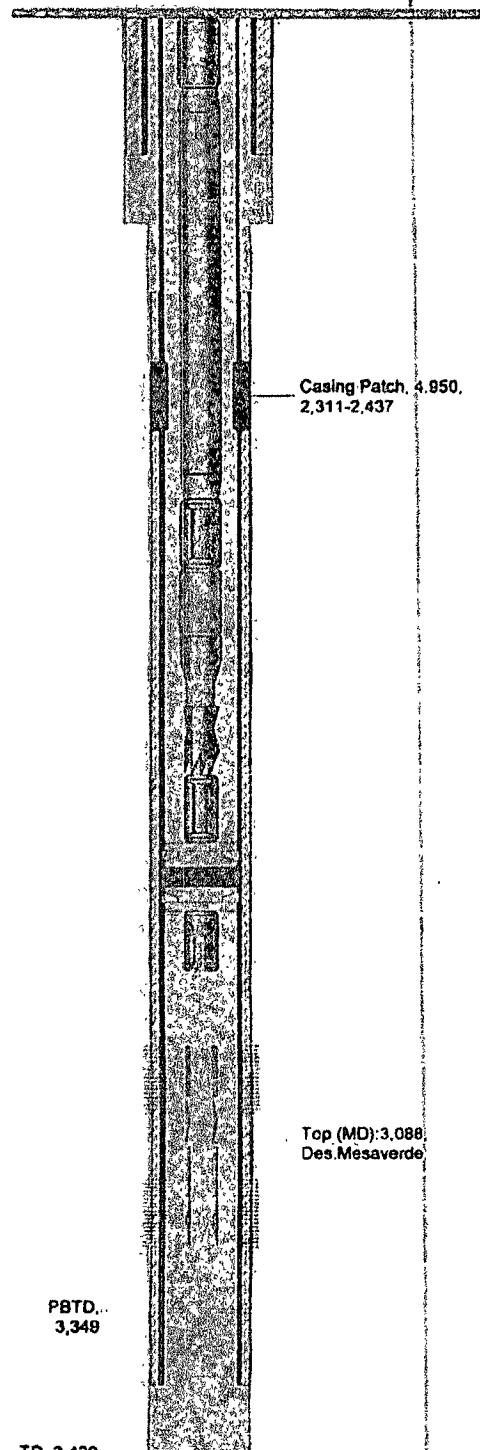
XTO - Wellbore Diagram

Well Name: Salty Dog SWD 01

Current

API UWI:	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State
30045299460000	1,380.0	FEL	1,200.0	FNL	T29N-R15W-S01	Entrada Mesaverde	San Juan	New Mexico
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (Alt) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	701.164	5,296.00	5,291.00	5.00	9/2/1999	Original Hole - 3349.0	3,420.0	SWD

Well Config: Vertical - Original Hole 12/5/2011 3:12:11 PM				Zones			
Schematic - Actual	Ind	RKB (TVD)	RKB (MD)	Zone	Top (RKB)	Blm (RKB)	
				Masoverde	1 088.0	1 220.0	



Zonas		
Zona	Top (RKB)	Botm (RKB)
Mesaverde	3 088.0	3 220.0

Casing Strings					
Casing Description	OD (in)	WT (lbs/ft)	String Grade	Top Connection	Set Depth (ft)
Surface	7 5/8	26.40	J-55		225.0
Casing Description	OD (in)	WT (lbs/ft)	String Grade	Top Connection	Set Depth (ft)
Production	5 1/2	15.50	J-55		3,384.0

Cement		
Description	Type	String
Surface Casing Cement	casing	Surface, 225.0AKB

Description	Type	String
Comment		
Circ 7 bbl to surf		

Production Casing Cement	casing	Production, 3,384.00KB
Comment		
Circ 2 bbl to surf		

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dns (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr... Status	Zone
10/22/1999	3,088.0	3,114.0	4.0				Mesaverde
10/22/1999	3,204.0	3,220.0	4.0				Mesaverde

Tubing Strings		
Tubing Description	Run Date	Set Depth (ftKB)
Tubing - Production	10/30/2011	3,030.7

Feeding Frequency	1-2 times per day	1-2 times per day	1-2 times per day
Table Components	1-2 times per day	1-2 times per day	1-2 times per day

Item Description	Qty	Model	OD (in)	Wt (lbs)	Gr	Top Thread	Len (ft)	Top (ftKb)	Botm (ftKb)
Tubing	2	T&C Upset	2 7/8	6.50	J-55		65.97	5.0	71.0
Tubing	88	T&C Upset	2 7/8	6.50	J-55		2,911.25	71.0	2,982.3
F Nipple	1		2 7/8				0.85	2,982.3	2,983.1
Tubing	1	T&C Upset	2 7/8	6.50	J-55		33.20	2,983.1	3,016.3
Cross Over	1		2 7/8				0.78	3,016.3	3,017.1
On-Off Tool	1		2 3/8				1.95	3,017.1	3,019.0
F Nipple	1		2 3/8				0.95	3,019.0	3,020.0
Packer	1		4.98				9.75	3,020.0	3,029.7
Profile Nipple	1		2 3/8				1.00	3,029.7	3,030.7

Rod Description	Run Date	String Length (ft)	Set Depth (ft)
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Item Description	Qty	Model	OD (in)	Grade	Len (ft)	Top (AKB)	Bot (AKB)
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[illegible]

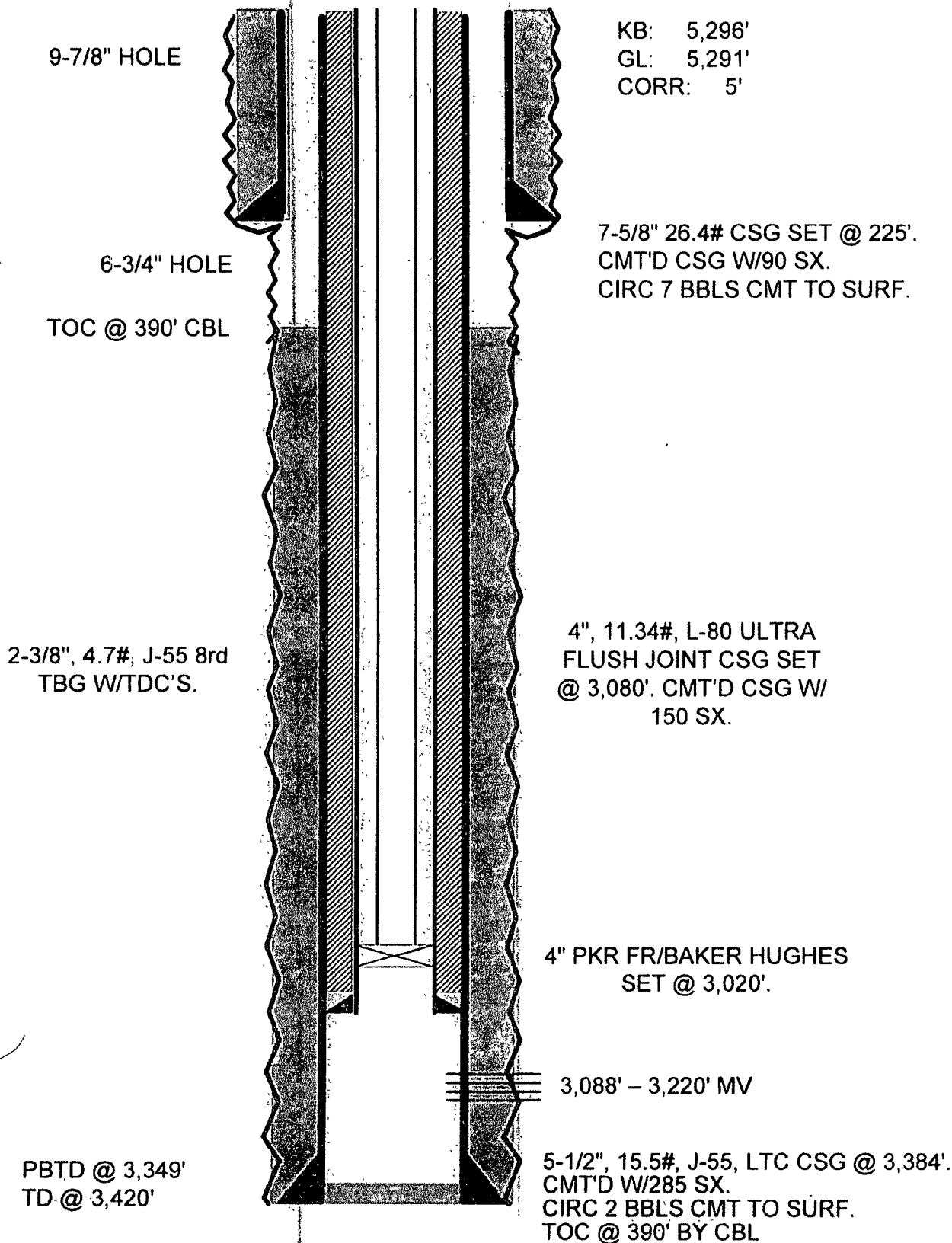
Simulations & Treatments								
Frac Start Date	Top Perf (f...)	Bottom Po...	V (slurry) (...)	Total Prop	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
	3088	3220						

Comment

[illegible]

Salty Dog SWD #1

Proposed



BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

COAs:

If additional casing repair operations are required beyond what is approved herein, contact this office to receive prior approval.

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS:

All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATION:

All disturbances will be kept on existing pad.