

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31830
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. B-10889-30
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402		7. Lease Name or Unit Agreement Name Turner B Com A
4. Well Location Unit Letter <u>A</u> : <u>935</u> feet from the <u>North</u> line and <u>890</u> feet from the <u>East</u> line Section <u>2</u> Township <u>30N</u> Range <u>9W</u> NMPM County <u>San Juan</u>		8. Well Number <u>200S</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>14538</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Basin Fruitland Coal
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ 7" Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/18/05 RIH w/ 8-3/4" bit & tagged cement @ 105'. D/O cement & then formation to intermediate TD @ 2495'. TD was reached 3/21/05. Circ. hole & ran logs. TOH. NU BOP. RIH w/ 58 jts of 7" 20 #, J-55, ST & C casing set @ 2493. Pumped preflush of 10 bbls FW, 2 bbls mudflush ahead of Scavenger cement- 9 sx (27 cf - 4.8 bbls slurry) at 11.0 #, Type III w/ 3% CaCl₂, .25 #/sx Flocele, 5 #/sx LCM-1, .4% FI-52, .4% SMS, 8% GEL. Then cemented lead w/ 303 sx (645 cf - 115 bbls slurry) Premium Lite Class B w/ 3% CaCl₂, .25 #/sx Cello-flake. Tailed w/ 90 sx (124 cf - 22 bbls slurry) Type III cement w/ .25 #/sx Cello-flake, 3% CaCl₂. Bump plug @ 2232 hrs 3/21/05. Circ. 49 bbls of cement to surface. RD cement head, NU BOP & manifold, blooie line, RD & released @ 0445 3/22/05.
Will conduct casing PT with completion rig before completion begins.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Associate DATE 3/24/05

Type or print name Philana Thompson E-mail address: PTHompson@br-inc.com Telephone No. 505-326-9503

For State Use Only

APPROVED BY: Charles R. TITLE SUPERVISOR DISTRICT # 3 DATE APR -1 2005
Conditions of Approval (if any):