Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-045-32222
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe NM X750570	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	8 305	رن o. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM (C-101) FOR SUCH	PUBCO STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other	8. Weil Number /C
2. Name of Operator GREAT WESTERN	DRILLING Co.	9. OGRID Number 009338
3. Address of Operator		10. Pool name or Wildcat
	LAND, Tx. 19702	BLANCO MESA VERDE
4. Well Location		
Unit Letter : 1575 feet from the Sout 74 line and 2480 feet from the WEST line		
Section 36 Township 3/N Range //W NMPM County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
5936' GL		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	== 1	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS COMMENCE D MULTIPLE COMPL CASING/CEME	RILLING OPNS. PANDA :
OTHER:	oleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
24-1-5 DOLLES TO 2884' DUB RAN 17 JTS 234-7", USS + 53		
JTS. 79, 20#, JSS CASING WIFS, FC, 27 CENTRALIZER + 2. TURBOLIZERS @ BASE OF OJO ALAMO. LANDED @ 2881 FT. RKB. TURBOLIZERS @ BASE OF DIO ALAMO. TOP RIGHT TUPE TIL + 5 PPS		
THE WASE OF DETO ALAMO. LANDED @ 2881 FT. RKB.		
CINT WT: LEAD = 200 SX. HOWCO PR BLEND TYPE III + 5 PPS CINT WT: LEAD = 200 SX. HOWCO PR BLEND TYPE III + 5 PPS CINCELE, MIXED @ 11.5 PPG YELD = 2.95		
CINT WT: LEAD = 200 SX. HOWCD PR BLEED 11.5 PPG, VEILD = 2.95, GILSONITE + 0.25 PPS FLOCELE, MIXED@11.5 PPG, VEILD = 2.93/SX.		
GILSONITE + 0.23 PPS PLUE DE 12 POS VEILD = 2 ET3/SX.		
GILSONITE + 0.25 PPS FLOCELE, MIXED @ 11.5 PPG, YEILD = 2.95, TAIL WY 150 SX. SAME, MIXED @ 13 PPG, YEILD = 2 FT 3/SX. DISPLACE WI FW. BUMP PLUG. FLOAT OK DISPLACE WI FW. BUMP PLUG. FLOAT OK		
DISPLACE	WI FW. BUNC PLEG. FLOR.	
CIRCULATED 10 BBL OMT TO PIT.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE FACTIVE	TITLE ENGINEE	DATE 3/26/05
TOK HIL	L Joeand Laimin @ MSN.	CAME SAC 590- SACS
Type or print name		Telephone No. 7 2005
For State Use Only	SUPFRIGO	11AN 31 2005
APPROVED BY: Chall	SUPERVISOR DIS	TRICT # 2 DATE
Conditions of Approval (if any):		