

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM - 0606

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO Contact: CHERRY HLAVA E-Mail: hlavac@bp.com			8. Lease Name and Well No. ATLANTIC A LS 3M		
3. Address HOUSTON, TX 77253-3092			9. API Well No. 30-045-32466		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1885FSL 1630FWL At top prod interval reported below NESW 1885FSL 1630FWL At total depth NESW 1885FSL 1630FWL			10. Field and Pool, or Exploratory BASIN DAKOTA 11. Sec., T., R., M., or Block and Survey or Area Sec 28 T31N R10W Mer NMP 12. County or Parish SAN JUAN 13. State NM		
14. Date Spudded 01/15/2005		15. Date T.D. Reached 02/11/2005		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/10/2005	
18. Total Depth: MD 7456 TVD 7456		19. Plug Back T.D.: MD 7456 TVD 7456		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL RST				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	200		165		0	
8.750	7.000 J-55	20.0	0	3123		685		0	
6.250	4.500 J-55	10.5	0	7456		161	361	2410	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7257							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7130	7379	7130 TO 7379	3.130		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7130 TO 7379	70 QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/10/2005	03/08/2005	12	→	1.0	3100.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 80.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI							PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI								

ACCEPTED FOR RECORD

MAR 24 2005

FARMINGTON FIELD OFFICE

BY *JB*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #54905 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMDCN

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND COAL	2274
				FT COAL	2489
				PICTURED CLIFFS	2775
				LEWIS	2977
				OTRO	3957
				CLFH - E	4295
				MENF	4604
				PNLK	5005

32. Additional remarks (include plugging procedure):

Date First Produced is estimated as 03/10/05.

Please see attached subsequent completion report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #54905 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington**

Name (please print) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/15/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Atlantic A LS 3M
Completion Subsequent Report
03/10/05
30-045-32466

02/18/05 RAN CBL & RST LOGS. TOP OF CEMENT @2410'

02/25/05 TIH w/3.125" GUN & PERF DAKOTA FORMATION 7130' – 7379' @4 JSPF. TIH & FRAC
DK w/70% QUALITY FOAM & N2.

03/02/05 LAY 3" LINES TO FLARE PIT.

03/04/05 FLOW @ 80 PSI; WTR, TRAC SND. ND BOP; ND FRAC.

03/08/05 TESTING 12 hr 3100 MCF.

03/10/05 TIH; LAND 2 3/8" TBG @ 7257'.

03/15/05 Dakota perfs only. Mesaverde perfs will be added at a later date.