

Submit 3 Copies To Appropriate District

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-32722

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

34330

7. Lease Name or Unit Agreement Name

CHAVEZ 02

8. Well No.

#07

9. Pool name or Wildcat

BASIN DAKOTA/BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter G : 1974' Feet From The NORTH Line and 1740' Feet From The EAST Line

Section

2

Township 31N

Range 13W

NMPM

County

SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5762' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE

COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG & ABANDONMENT ☐

CASING TEST & CEMENT JOB ☐

OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APD/ROW

3/25/2005

RU Casing crew & run 7 joints of 9-5/8", 36#, J55, ST&C casing to 316'. Circulate and condition for cement.

RU Halliburton and cement casing as follows: Pump 10 bbl water ahead of cement w/230 sks STD w/additives @ 15.6 ppg.

Displace w/21 bbl water, plug down and shut well in. Had full returns, Circ 15 bbl good cement to surface. WOC.

3/26/2005

Pressure test BOP equipment as follows: Test blind rams, kill line, kelly valve, choke manifold and casing to 250 (low) and 1000 (high). OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay S. Eckstein

TITLE

PRODUCTION ANALYST

DATE 29-Mar-05

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

Charles H.

TITLE

SUPERVISOR DISTRICT # 3

DATE

MAR 31 2005

CONDITIONS OF APPROVAL, IF ANY: