

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS APR 27 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3630

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1460' FSL & 2600' FWL NESW Sec.1(K)-T27N-R11W N.M.P.M.

5 Lease Serial No

NMSF078019

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

EH PIPKIN #8F

9 API Well No

30-045-32640

10 Field and Pool, or Exploratory Area

BASIN DAKOTA/KUTZ GALLUP

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other OAP - DAKOTA |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>RC - KUTZ GALLUP</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. opened additional perfs & re-fraced the DK formation and recompleat the GP formation per the attached report.

RCVD MAY 2 '12
OIL CONS. DIV.
DIST. 3

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 4/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

APR 30 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D 2

4/11/2012 MIRU

4/12/2012 Tgd pkr @ 6,297'. Set CICR @ 6,296'. Sqzd DK perfs fr/6,334' - 6,338' w/25 sxs cmt (mixed @ 14.6 ppg, 1.38 cu ft/sx yield). Sqzd 14 sxs under CICR @ 6,296'. Circ 2 bbls cmt to pit.

4/13/2012 RDMO. PT 5-1/2" csg & frac vlv to 2,500 psig for 30". Incr press to 3,800 psig for 5" w/chart Tstd OK. Perfd DK w/3-1/8" select fire csg gun @ 6,251' - 6,082' w/1 JSPF (0.34 EHD, 31 holes).

4/19/2012 A w/2,000 gals 15% NEFE HCl ac. Frac DK perfs w/94,768 gals foam fld carrying 148,700# sd. RIH & set frac plug @ 5,650'. Perfd Gallup w/3-1/8" csg gun @ 5,561' - 5,550' w/2 JSPF (0.34 EHD, 22 holes).

4/20/2012 A. w/1,250 gals 15% NEFE HCl ac. Frac Lower Gallup perfs w/28,512 gals foam fld carrying 33,300# sd. RIH & set frac plug @ 5,525'. Perfd Upper Gallup w/3-1/8" select fire csg gun @ 5,500' - 5,308' w/1 JSPF (0.34 EHD, 22 holes) A. w/2,000 gals 15% NEFE HCl ac. Frac Upper Gallup perfs w/116,348 gals foam fld carrying 106,900# sd. Flwback fr/DK & Gallup frac. PBTD 6,281'

4/21/2012 Cont flwback fr/DK & Gallup frac.

4/22/2012 Cont flwback fr/DK & Gallup frac.

4/23/2012 Cont flwback fr/DK & Gallup frac. SICP 1,300 psig. FCP 900 psig.