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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 27 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010Farmington Field
Bureau of Land Management

5. Lease Serial No

NM-0607

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

ATLANTIC C #2C

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No

30-045-35270

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

BLANCO MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT B (NWNE), 1217' FNL & 1853' FEL, Sec. 35, T31N, R10W

Bottomhole UNIT H (SENE), 1540' FNL & 696' FEL, Sec. 35, T31N, R10W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Comp Deatil</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD MAY 2 '12
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Date

4/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 30 2012

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD
AV

fc

ATLANTIC C #2C
30-045-35270
BURLINGTON RESOURCES
Blanco Mesa Verde

3/8/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 3,300'. RD WL.

3/21/12 Install Frac valve. PT 4 1/2" casing to 4,600#/30 min. Test OK.

3/22/12 RU WL to perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5,624', 5,638', 5,647', 5,677', 5,688', 5,702', 5,716', 5,720', 5,724', 5,731', 5,740', 5,754', 5,762', 5,764', 5,783', 5,810', 5,814', 5,870', 5,876', 5,890', 5,898', 5,910', 5,918', 5,948', & 5,950' = 25 holes.

3/23/12 RU to Frac **Point Lookout**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 37,212 gal 70Q N2 slickfoam w/ 100,342# 20/40 Brady sand. N2: 1,437,900scf. Set CBP @ 5,588'.

Perf **Menefee** w/ .34" diam w/ 1 SPF @ 5,253', 5,257', 5,262', 5,270', 5,312', 5,315', 5,353', 5,374', 5,376', 5,395', 5,402', 5,422', 5,437', 5,442', 5,450', 5,480', 5,484', 5,492', 5,516', 5,526', 5,534', 5,540', 5,546', 5,570', & 5,572' = 25 holes.

Frac Menefee w/ 26,334 gal 70Q N2 slickfoam w/ 49,773# 20/40 Brady sand.

N2: 1,202,800 scf.

Set CFP @ 5,236'

Perf **Cliffhouse** w/ .34" diam w/ 1 SPF @ 5,054', 5,056', 5,061', 5,068', 5,085', 5,087', 5,098', 5,104', 5,119', 5,136', 5,145', 5,150', 5,158', 5,162', 5,166', 5,170', 5,174', 5,178', 5,184', 5,186', 5,188', 5,190', 5,213', 5,218', & 5,227' = 25 holes.

Frac Cliffhouse w/ 35,868 gal 70Q N2 slickfoam w/ 101,065# 20/40 Brady sand.

N2: 1,283,600scf. Begin Flowback.

3/26/12 Set CBP @ 4,720'. RD release all crews.

4/9/12 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test OK.

4/10/12 TIH, tag CBP @ 4,720' & DO. CO & DO CFP @ 5,236'. **Started selling MV Gas.**

4/11/12 CO & DO CFP @ 5,588'. CO to PBTD 5,965'. Blow/Flow.

4/12/12 TIH w/ 190 jts. 2 3/8", 4.7#, L-80 tubing set @ 5,888'. ND BOPE. NU WH. RD RR @ 18:00 hrs on 4/12/12.

PC