

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25498
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 300
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde

4. Well Location Unit Letter N : 800 feet from the South line and 800 feet from the West line Section 11 Township 29N Range 7W NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6265' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Annual POW Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The annual POW report was taken on 4/25/12 and is attached.

RCVD MAY 3 '12

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 5/3/12

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT # 3 DATE MAY 03 2012

Conditions of Approval (if any):

A✓

Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 29-7 UNIT 300
Well Location: T29N, R7W, SEC. 11
Field: BLANCO MV
Formation: FRUITLAND COAL
On Bottom Time: 4/25/12 @ 1050 HRS
Off Bottom Time: 4/25/12 @ 1150 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 29-7 UNIT 300
Well Location: T29N, R7W, SEC. 11
Field: BLANCO MV
Pool:
Formation: FRUITLAND COAL
Well Licence Number: 300392549800
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 09 Industrial
Well Type Indicator: Vertical
Production Interval(KB) From: 4855 TO 5482
KB Elevation: 6265 CF Elevation: Ground Elevation: 6265
Pool Datum: Datum Depth: 6265
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBSD:
Total Depth: 5850
Tubing Depth: 5146
Tubing OD.: 1 1/4 Tubing ID.:
Casing OD.: 4 1/2 Casing ID.:

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: Final Tubing Pressure:
Initial Casing Pressure: Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: 19615
Pressure Range: 282
Calibration Date: MAR 18/11
Gauge Started: Gauge Stopped:
On Bottom Time: 4/25/12 @ 1050 HRS Off Bottom Time: 4/25/12 @ 1150 HRS
Run Depth Bottom (KB): 5400

REMARKS

RAN 1.00 IB TO 5749'-SHOWED FILL-TD-RAN TANDEM BHP GAUGES TO 5400'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T29N, R7W, SEC. 11

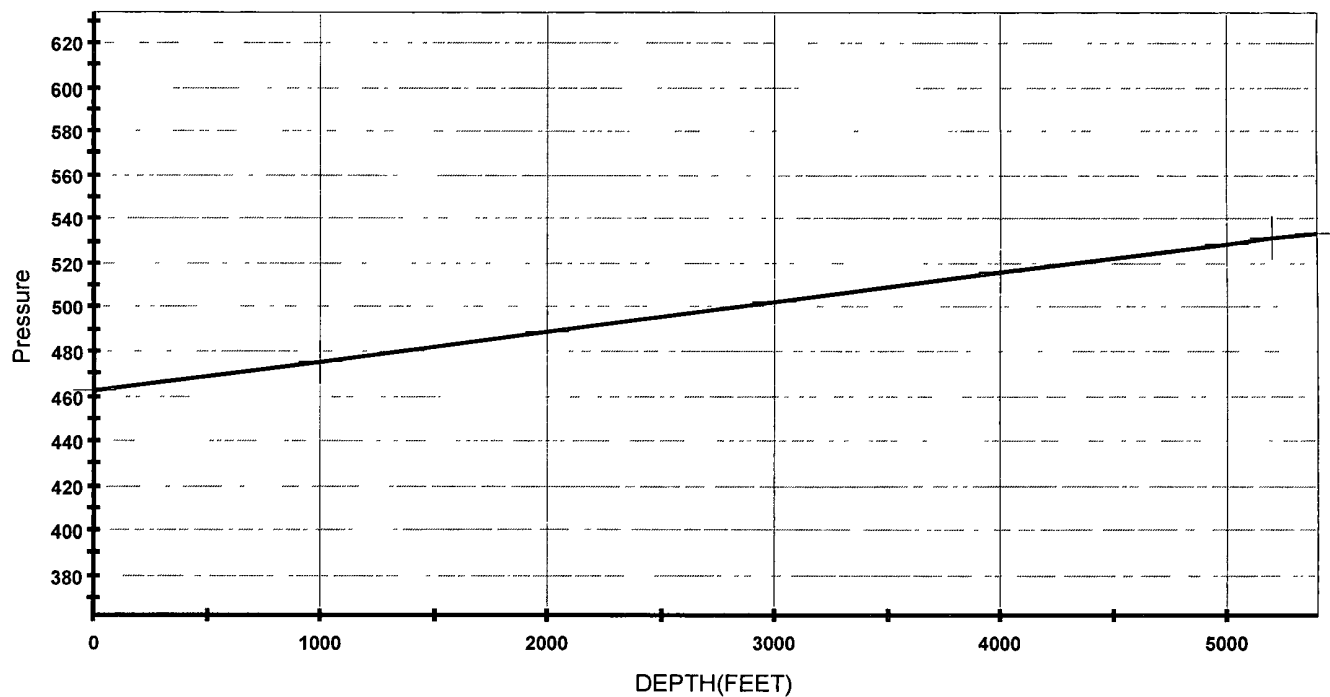
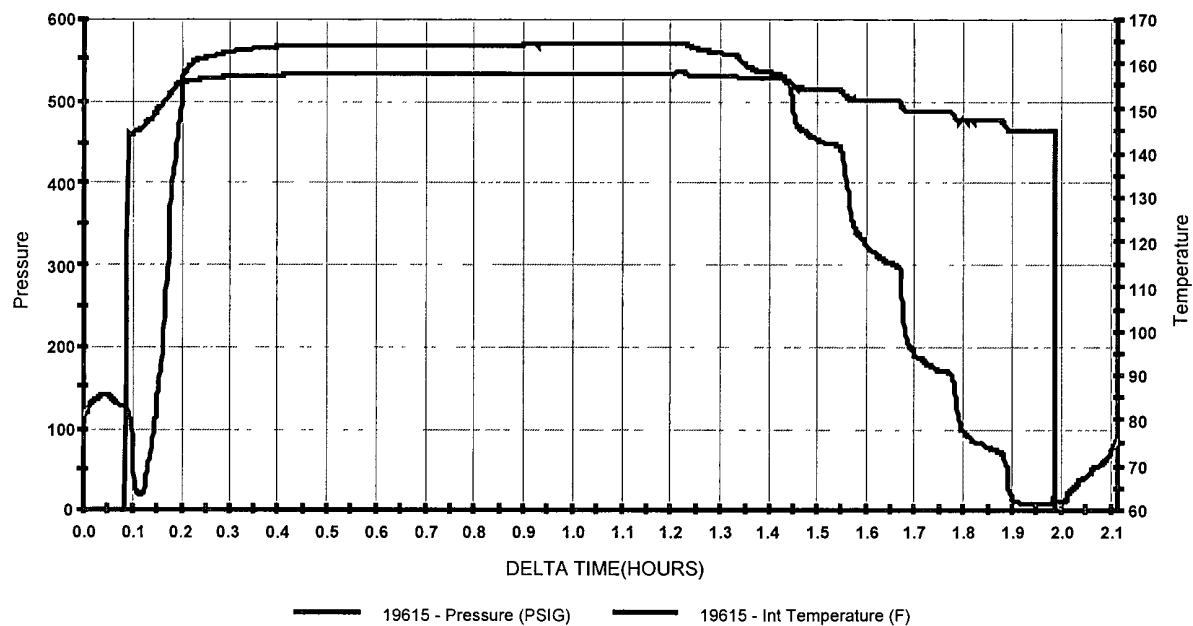
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	04/25/2012 12:36:05	0.0	1230 - 1235	63.239	462.3	0.000
2	04/25/2012 12:29:30	1000.0	1224 - 1229	73.070	475.4	0.013
3	04/25/2012 12:23:20	2000.0	1218 - 1223	90.457	488.7	0.013
4	04/25/2012 12:16:35	3000.0	1211 - 1216	114.616	502.1	0.013
5	04/25/2012 12:09:45	4000.0	1205 - 1210	141.555	515.5	0.013
6	04/25/2012 12:02:40	5000.0	1157 - 1202	157.399	528.2	0.013
7	04/25/2012 11:56:50	5200.0	1151 - 1156	162.175	531.3	0.015
8	04/25/2012 11:50:40	5400.0	1050 - 1150	164.537	533.7	0.012

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T29N, R7W, SEC. 11



PRESSURE VS DEPTH

Company: CONOCOPHILLIPS
Location: San Juan 29-7 Unit #300
Date: April 25, 2012
Serial# 19615
Max. Temperature: 164.542

