UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			A	MENDED 7
	Sundry Notices and Reports on	Wells		
1.	Type of Well GAS	RECEIVE	5. 6.	Lease Number NM-019410 If Indian, All. or Tribe Name
		APR 25 2012	7.	Unit Agreement Name
2.	Name of Operator	Farmington Field Onic Bureau of Land Manageme.		
	ConocoPhillips		0	W. II NI O NI I
3.	Address & Phone No. of Operator		- 8.	Well Name & Number BRUINGTON 15G
	PO Box 4289, Farmington, NM 8749	9 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R	, M	-	30-045-35115
	Surface: Unit L (NW/SW), 1795' FS.	L & 905' FWL, Section 15, T30N, R11W, NMPM	10.	Field and Pool BLANCO MV / BASIN D
			11.	County and State San Juan, NM
12		NDICATE NATURE OF NOTICE, REPORT, O	THER	DATA
	Type of Submission Type of Acti	Abandonment Change of Plans Recompletion New Construction	<u>X</u>	Other - Casing Report
	X Subsequent Report	Plugging Non-Routine Fracturing Casing Repair Water Shut off		RCVD MAY 2'12 OIL CONS. DIV.
	Final Abandonment	Altering Casing Conversion to Injection		DIST. 3
02/	 Describe Proposed or Completed Op 05/12 MIRU AWS 673 NU BOPE. PT csg to 600a 	#/30min @ 09 15hrs on 02/07/12 Test - OK PU & TIH w/ 8 3/4"	bit Tagge	ed @ 192' & DO cmt to 232'. Drilled
ahe flus ben SM 63t of I Les plu TIH rea sca	rad to 4204' - Inter TD reached 02/10/12. Circ holeshed w/ 10bbls GW, 2bbls FW. Pumped scavenger tonite, & 0.4% SMS. Lead w/ 243sx(518cf-92bbl IS Tail w/ 97sx(134cf-24bbls=1.38yld) Type III c pbls of MW Bumped plug @ 00:27hrs 02/11/11 CFW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02ad w/ 174sx(371cf-66bbls=2.13yld) Premium Lite g & displaced w/ 72bbls of FW. Bumped plug & Cd., & tagged 1775' & DO ST @ 1781' PT 7" csg to ched @ 6848' of 02/13/12. Circ. hole & RIH w/ 16 venger 9sx(28cf-5bbls=3.10yld) Premium lite H	2 & RIH w/ 7", J-55 (87jts, 20# ST&C, 12jts, 23# LT &C) csg se w/19sx(57cf-10bbls=3.02yld) Premium Lite w/3% CaCl, 0.25 s=2.13yld) Premium Lite w/3% CaCl, 0.25 pps celloflake, 5pps Lmt w/1% CaCl, .025 pps celloflake, & 0.2% FL-52. Shut dwn Dipen ST & circ. 1bbl cmt to surface. WOC. 2nd Stage: Preflushed Cyld) Premium Lite w/3% CaCl, 0.25 pps celloflake, 5pps LCM-1 w/3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Close ST. Plug down @ 05 53hrs 02/11/12 Circ. 20bbls cmt to su 1500#/30min @ 16:00hrs on 02/12/12. Test -OK. Drilled w/6 1/54jts, L-80, 4 1/2", 11.6#, LT&C csg set @ 6847'. RU to cmt. Pre-S FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL 2, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 10	t @ 4189' pps celloi "CM-1, 0. ropped pla d w/ 10bb l, 0.4% Fl bentonite urface. W 4", tagged flushed w "-52 Tail	, w ST @ 1781'. 1st Stage: Pre- flake, 5pps LCM-1, 0 4% FL-52, 8% 4% FL-52, 8% bentomte, & 0 4% ug & displaced w/ 105bbls FW, w/ ls of FW, w/ 10bbls of GW & 10bbls L-52, 8% bentomite, & 0 4% SMS & 0.4% SMS. Shut dwn Dropped OC 1 @ 4130' & DO cmt to 4204'. TD / 10bbls GW, 2bbls of FW. Pumped w/208sx(412cf-73bbls=1.98yld)
	will be conducted by Completion Right Results & T	1/ //2		
	gned	true and correct. Marie E. Jaramillo Title Staff Re	gulatory	<u>/ Tech.</u> Date <u>02/22/12</u>
•	his space for Federal or State Office use)		- P-25 15-1-	PTED FOR RECORD
CO	PPROVED BY ONDITION OF APPROVAL, if any: 218 U S C Section 1001, makes it a crime for any person knowingly	Title		APR 2 6 2012
	United States any false, fictitious or fraudulent statements or represe	The second of th	PAN	HOTOMPIELD OFFICE