Form 3160-5 (August 2007) ~

UNITED STATES DEPARTMENT OF THE INTERIOR

5. Lease Serial No

Expires July 31, 2010

FORM APPROVED OMB NO 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

icarilla Cont	tract 49				
If Indian, Allottee or Tribe Name					
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to regente ເຂົ້າຄືກີ Field Office abandoned well. Use Form 3160-3 (APD) for such proposals d Management						6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICAT	TE - Other instruction	ons on p	page 2		·	7. If Unit or C	:A/Agreeme	ent, Name and/or N	
1. Type of Well Oil Well X Gas Well Other						8. Well Name	and No		
2. Name of Operator						Jicarilla		# 3A	
ENERGEN RESOURCES CORPORATION									
3a Address		3h Ph	one No (includ	e area cod	(e)	9. API Well N			
2198 Bloomfield Highway, Farmington, NM 87401 505.325.6800				<i>-</i> ,	30-039-22876 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)				••	Blanco Mesaverde/Gavilan PC				
1650' FSL, 1120' FEL, Sec.15, T	27N, R03W,								
, , , , , ,						11. County o	r Parish, Sta	ate	
						Rio Arrib	a	NM	
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE	NATURE C	F NOTIC	CE, REPO	RT, OR OTH	ER DATA		
TYPE OF SUBMISSION	CR.V			TYPE OF	ACTION				
Notice of Intent	Acidize		Deepen		Production	(Start/Resume)	Wate	er Shut-Off	
X Subsequent Report	Alter Casing	빌	Fracture Treat	<u> </u>	Reclamatio	on	Well	Integrity	
Subsequent report	X Casing Repair		New Construction	on	Recomple	e	Othe	er	
Final Abandonment Notice	Change Plans		Plug and Abando	on 🗌	Temporarı	ly Abandon			
SP 1	Convert to Injection	on 🔲	Plug Back		Water Disp	oosal			
Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. 4/18/12: Set a CIBP at 3643'. 4/19/12: PU 5 1/2" packer and RIH test. Unset packer and TOOH. TIH water, then 5 bbls spacer. Pumped water. TOOH w/ 30 jts tbg. Load of short period then hesistated w/ 1 cmt into leak. SI. WOC. 4/23/12: TOOH w/ workstring. TIH pressure test to 1000#, test good RU wellcheck and pressure test cs 4/24/12: Drill out CIBP and commend	f the operation results in Notices shall be filed or oction.) a leak in the company of the comp	namulu nly after a asing string 2 3/8 uft) c water zed in th bit from 3 0 min.	which was Set pack workstri f 12.5 ppc and increa to leak. W DC and w 545'-3605' Test good	or recomples, including located locate	etion in a regression of a regression of the community of	new interval, a look have been comen 3570'-36 and test CIF circ w/ .5 ment, display to 1200#. It men hesistations to TIF to sundry RC sundry RC	Form 3160-completed, and a second sec	4 shall be filed one and the operator has 500#, good fresh th 13 bbls nto for a sore bbls Circ and and circ. 3'12 DIV.	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Adam (Plem)		Ti	ile ni	torict Ti	ngineer		<u>-</u>		
Signature //			210		المحدد المداد		PINE	CA RECORD	
	S S D A C C C C C C C C C C C C C C C C C C		ate 4/27/		LICE	-,3371,1			
	S SPACE FOR FED	CRAL	Title	OFFICE	USE		MAY 0 L	7117	
Approved by Conditions of approval, if any, are attached Approval of this noti	ice does not warrant or cert	ify that	Office			PARA E		EDOFFICE	
the applicant holds legal or equitable title to those rights in the sul entitle the applicant to conduct operations thereon.		•				57			

