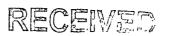
Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5. Lease Serial No.

Jicarilla Contract 89
6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS, 30.002

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals in Field பிற்கு				Jicarilla Apache	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No  8. Well Name and No.  Jicarilla 89 # 3A	
1. Type of Well Onl Well X Gas Well Other  2. Name of Operator ENERGEN RESOURCES CORPORATION					
3a. Address  2010 Afton Place, Farmington, NM 87401  4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  1650' FSL, 1120' FEL, Sec.15, T27N, R03W (I) NE/SE			a code)	9. API Well No 30-039-22876 10. Field and Pool, or Exploratory Area Blanco Mesaverde/Gavilan Pictured Cliffs 11. County or Parish, State Rio Arriba NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	ATE NATURE OF N	OTICE, REPOR	RT, OR OTHEI	R DATA
TYPE OF SUBMISSION		TYI	E OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production ( Reclamation Recomplete Temporarily Water Dispo	; [	Water Shut-Off Well Integrity  X Other PC PayAdd
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final insperior of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final insperior of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final insperior of the involved operation. It is a solid condition from the solid condition of the solid condit	lete horizontally, give subsuformed or provide the Bond fithe operation results in a natiotices shall be filed only attaction.)  an Pictured Cliffs OH w/2.375" tbg.  PT csg to 500#, hours of the control of the contro	rface locations and meas No. on file with BLM/nultiple completion or refer all requirements, incompleted on the second of the se	set @ 5050 set @ 5050 test. RIH w. from 3200'-3' min. Incredeclined. Sing & CBP to 12 bg.  PT seal association and a solution of the seal associating the soluting the	ical depths of all beequent reports ew interval, a Fon, have been con, have a constant well.  2000#, good embly to 30 0# 100 mesh MW. The Constant well.	pertinent markers and zones shall be filed within 30 days rm 3160-4 shall be filed once impleted, and the operator has r/2.375" tbg,  ELL from 5030'- 150'. PT csg sure, began  A test. PUH &  1000#-ok. SI well.  1, 76,900# 20/40
Name (Printed Typed) Anna Stotts		Title Regula	tory Analyst		GUMS.DIVT DIST.3
Signature Ama Toll		Date 4/27/12	-	AX	EPTED FOR MEDDAD
	SPACE FOR FEDER		ICE USE		<del>141.04 200</del>
Approved by  Conditions of approval, if any, are attached. Approval of this noti the applicant holds legal or equitable title to those rights in the subsentitle the applicant to conduct operations thereon		Title Office		Da	ENTION PER DOFFICE