Form 3160-5 (April 2004)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 TET S Expires: March 31, 2007

5 Lease Senal No. SUNDRY NOTICES AND REPORTS ON WELLINGTON Field Office SF 079360 Do not use this form for proposals to drill or parenter and Managemet Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE- Other instructions on reverse side. Rincon Unit Type of We ✓ Gas Well □□ 8. Well Name and No. Rincon Unit 185R 2 Name of Operator Chevron Midcontinent L.P. API Well No 30-039-26690 3b. Phone No. (include area code) 3a. Address P.O. Box 730 Aztec, New Mexico 87410 505-333-1941 10. Field and Pool, or Exploratory Area Basin Dakota/Blanco Mesaverde 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) County or Parish, State 1402' FNL 1913' FEL Section 22, Township27N, Range 7W Rio Arriba, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT. OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Production (Start/Resume) Deepen Notice of Intent Well Integrity Alter Casing Reclamation Fracture Treat Other Update Records Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) In addition to the BLM 3160-4 MV recompletion report, Chevron Midcontinent, L.P. respectfully submits updated allocation factors for the downhole commingling of the Blanco Mesaverde (72319) and Basin Dakota (71599) pools in accordance with DHC #497AZ. This well was initially and still is commingled downhole with the Blanco Mesaverde (f/5204'-5430') and Basin Dakota (f/7278'-7488') in July/August of 2001. Rincon 185R MV/DK Allocation Factors Blanco Mesaverde (72319) Gas 40% Oil 50% Water 50% Basin Dakota (71599) Gas 60% Oil 50% Water 50% The following are isolated tests and volumes on 18/64 choke for each interval from the flowback reports: **Formation Date 1st Produced Test Date** Gas Test Volume 7/28/01 1.5 MMf 60% Dakota 7/27/01 Mesaverde 8/9/01 8/10/01 1 MMcf 40% Evaluating offset production, the gas rates fall in the mean, and the oil and water rates for each zone come out to be 50%. This form contains corrected information to update the records from the previously approved 3160-5 of June 2011. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Nigel Black Title Operations Supervisor 03/14/2012 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United