

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

APR 18 2012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Farmington Field		Bureau of Land Management		5. Lease Serial No. Jicarilla Contract 95			
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Pay Add</u>		3a. Phone No. (include area code) 505-325-6800		6. If Indian, Allottee or Tribe Name Jicarilla Apache		7. Unit or CA Agreement Name and No.			
2. Name of Operator ENERGEN RESOURCES CORPORATION				8. Lease Name and Well No. Jicarilla 95 #7B					
3. Address 2010 Afton Place, Farmington, NM 87401				9. API Well No. 30-039-26854 -60C2					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1830' ENL, 1720' FWL Sec 36, T27N, R03W (F) SENW At top prod. interval reported below At total depth same				10. Field and Pool, or Exploratory Gavilan Pictured Cliffs					
14. Date Spudded 03/22/02				15. Date T.D. Reached 3/31/02		11. Sec., T, R, M, or Block and Survey or Area Sec. 36-T27N-R03W N.M.P.M.			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/17/12				12. County or Parish Rio Arriba					
17. Elevations (DF, RKB, RT, GL)* 7179' GL				13. State NM					
18. Total Depth: MD TVD 6378'		19. Plug Back T.D.: MD TVD 6320'		20. Depth Bridge Plug Set. MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3		233		150		surface	70 sx
8.75"	7"	20	0	4160		575	450	-500" TS	-
6.25"	4.50"	11.6	4010	6367		270		4010	60 sx
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	6054' MD								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Pictured Cliffs	3648' MD	3873' MD	3771-3791, 3850-3870	0.34"	120	1 spf, 2 spf			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material							RCVD APR 25 '12	
3771-3791, 3850-3870	31,933 gal 700 Delta 140, 5000# 100 mesh, 115,900# 20/40							OIL CONS. DIV.	
								DIST. 3	
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	4/14/12	2	→	0	50	0			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg Press. SI	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	0	35	→						ACCEPTED FOR RECORD
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						APR 19 2012
Choke Size	Tbg. Press. Flwg. SI	Csg Press. SI	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY <u>SCV</u>

NMOC

• 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3255 MD
				Kirtland	3502 MD
				Fruitland	3595 MD
				Pictured Cliffs	3648 MD
				Lewis	3874 MD
				Cliff House	5390 MD
				Menefee	5643 MD
				Point Lookout	5922 MD

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature



Date 4/18/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction