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S⁴A	STATE OFF NTA FE, NEW	ps			Status Rev	vised: March 9, 2006					
		N FORM			PRELIMIN FINAL [] REVISED	ARY ⊠ ∑2 nd Allocation					
,	Commingle Type SURFACE □ DOWNHOLE ⊠							-	Date: 3/6/2		
7	Type of Completion							API No. 30-039-30672			
	NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3123AZ Lease No. SF-078917		
Well Name								Well No.			
	San Juan 29						· · · · · · · · · · · · · · · · · · ·	#90N			
	Unit Letter Surf- F RH- E	Surf- F 35 T029N R005W 2				Footage 31' FNL & 1706' FWL 49' FNL & 300' FWL			County, State Rio Arriba County, New Mexico		
Completion Date Test Method							O T WE		11011 11	Texteo	
	11/28/2011 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
	FORMATION G			GAS	GAS PERCENT		CONDENSATE		ATE	PERCENT	
	MES	SAVERDE				83%				95%	
	D .	AKOTA				17%				5%	
				· · · · · · · · · · · · · · · · · · ·				-			
	JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
			* · · ·	•							
	APPROVE			DATE 3-19-12		TITLE 6eo		PHONE 569 - 77 4			
	$X \longrightarrow \mathbb{Z}$			3/9/12		Engineer			505-599	9-4076	
Bill Akwari											
	x Xano	3/6/	3/10/12 Engineerii		g Tech.		505-326-9743				
	Kandis R	oland									