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Regulatory
Accounting
Well File
Revised: March 9, 2006**ConocoPhillips****PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 3/23/2012

API No. 30-039-30703
DHC No. DHC3363AZ
Lease No. SF-078640Commingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐Well Name
San Juan 28-7 UnitWell No.
#217M

Unit Letter	Section	Township	Range	Footage	County, State
Sur-E	28	T027N	R007W	1691' FNL & 1066' FWL	Rio Arriba County, New Mexico
BH-E	28	T027N	R007W	1501' FNL & 1215' FWL	

Completion Date
1/30/2012Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	584 MCFD	38%		26%
DAKOTA	969 MCFD	62%		74%
	1553			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil allocation is based on historical offset yields.

APPROVED BY	DATE	TITLE	PHONE
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RCVD MAR 30 '12
OIL CONS. DIV.
DIST. 3

NMOC