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B.L.M MA	ILROOM							_	BLM 4 Copies	
2012 MAR 28	D11 0 00	RIIRI	ING	rni	M	Farmin	gton	ield Office Managemen	Regulatory Accounting	
ZUIZ MAR 28	PH 2: 08					Dui Eau Oi	Lanz		Well File	
STATE OFFICE RESOURCES									vised: March 9, 2006	
STATE OFFICE RESOURCES SANTA FE, NEW MEXICO								Status PRELIMIN	ARY 🔯	
PRODUCTION ALLOCATION					NFORM			FINAL		
			ſ	-	4th Allocation					
Commingle			I	Date: 3/9/2	012					
SURFACE [				API No. <b>30</b> -	-039-30777					
Type of Completion  NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3385AZ		
								Lease No. SF-079383		
Well Name								Well No.		
San Juan 30-6 Unit								#100M		
Unit Letter	Section	Township	Range		Footage			County, State		
Surf- N	35	T030N	<b>R007W</b>		' FSL & 1775' FWL			Rio Arriba County,		
BH- M	35	T030N	R007W	709	' FSL & 673	3' FWL		New M	<u>1exico</u>	
Completion Date Test Method										
2/18/11 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
FOR		GAS PI		ERCENT	COND	ENSA	TE	PERCENT		
MES	SAVERDE				68%				100%	
D.A			32%					0%		
					·					
HIGGERA	TION OF	- T T O O I MTO	N		112 1 6		• 673	1	. 1 1	
JUSTIFICATION OF ALLOCATION: Fourth Compositional Gas Analysis: These percentages are based										
upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date.										
Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages										
are based upon the formation yields.										
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					, ,					
APPROVED BY			DATE		TITLE			PHONE		
You Yourth 3-19-12				1 Z	Geo			564- >740		
X = 3/9/12					Engineer			505-599-4076		
Bill Akw	ari	2								
x Landis Soland 3/9/12					Engineering Tech.			505-326-9743		
Kandis R	toland									

RCVD MAR 29'12 OIL CONS. DIV. DIST. 3