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STATE OFFICE
SANTA FE, NEW MEXICO

BURLINGTON RESOURCES

MAR 16 2012
Farmington Field Office
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Date: 3/9/2012

API No. 30-039-30956
DHC No. DHC3392AZ
Lease No. SF-080713-A

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#102M

Unit Letter

Surf- A

22

Township

T030N

Range

R006W

Footage

630' FNL & 1170' FEL

County, State

Rio Arriba County,
New Mexico

BH- B

22

T030N

R006W

732' FNL & 2367' FEL

Completion Date

9/13/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

79%

CONDENSATE

PERCENT

100%

DAKOTA

21%

0%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

Joe Hunt

DATE

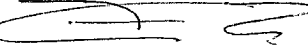
3-19-12

TITLE

GEO

PHONE

564-7740

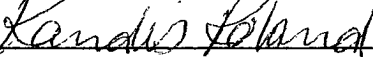
X 

3/9/12

Engineer

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Bill Akwari

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Engineering Tech.

505-326-9743

Kandis Roland

RCVD MAR 29 '12
OIL CONS. DIV.
DIST. 3

NMOCD