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Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐Commingle Type  
SURFACE ☐ DOWNHOLE ☒Date: **3/23/2012**Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐API No. **30-039-31062**DHC No. **DHC4476**Lease No. **NM-012709**Well Name  
**San Juan 30-6 Unit**Well No.  
**#15C**

Unit Letter	Section	Township	Range	Footage	County, State
Surf -P	29	T030N	R007W	1209' FSL & 10' FEL	Rio Arriba County,
BH- P	29	T030N	R007W	686' FSL & 721' FEL	New Mexico

Completion Date

**2/1/2012**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1055 MCFD	73%		73%
MANCOS	217 MCFD	15%		15%
DAKOTA	170 MCFD	12%		12%
	1442			

**JUSTIFICATION OF ALLOCATION:** These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	3-28-12	Geo	564-7740
X <i>[Signature]</i>	3/26/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	3/23/12	Engineering Tech.	505-326-9743
Kandis Roland			

RCVD MAR 30 '12  
OIL CONS. DIV.  
DIST. 3**NMOCD**