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Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

APR 24 2012

FORM APPROVED

101411111110	-
OMB No. 1004-013	37
Expires: October 31,	201

	Farmington Field Offil
SUNDRY NOTICES AND REPORTS ON	WELLS thend Manage
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or	to re-enter an

5. Lease Serial No. NO-G-9501-1281 1745 6) If Indian, Allottee or Tribe Name

Do not use this form for proposals abandoned well. Use Form 3160-3 (A		Navajo
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No. NMNM102976
1. Type of Well		NINININI 102976
Oil Well Gas Well Other		8. Well Name and No. Trading Post 28 #1
2. Name of Operator Maralex Resources, Inc.		9. API Well No. 30-045-29984
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
PO Box 338, Ignacio, CO 81137	970 563 - 4000	Basin Fruitland Coal
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1330 FNL, 1330 FEL Sec. 28-T25N-R11W		11. County or Parish, State
		San Juan County, NM
12. CHECK THE APPROPRIATE BO	DX(ES) TO INDICATE NATURE OF NOT	TICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
Notice of Intent Acidize	Deepen Pr	oduction (Start/Resume) Water Shut-Off
Alter Casing	Fracture Treat Re	clamation Well Integrity
Subsequent Report Casing Repair	New Construction Re	complete Other
Change Plans	Plug and Abandon Te	mporarily Abandon
Final Abandonment Notice Convert to Injection	Plug Back W	ater Disposal
13. Describe Proposed or Completed Operation: Clearly state all per the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operations testing has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.) The Trading Post 28 No. 1 well was returned to production on On the first day since it was returned to production it made 1 to operating the dewatering of the Fruitland Coal seam well will production pump.	lly, give subsurface locations and measured ovide the Bond No. on file with BLM/BIA ion results in a multiple completion or recor be filed only after all requirements, including Friday April 20, 2012. The well is production and the gas was to small to mea	and true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once ing reclamation, have been completed and the operator has been dependent through the the Trading Post 27-1 gathering system. It is used. With the low pressure gathering system now

RCVD MAY 2'12 OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dennis R. Reimers		
	Title Engineering Manager	·
Signature D. R. Rlumen	Date 4/23/12	
THIS SPACE FOR FED	ERAL OR STATE OFFI	CE USE
Approved by		APR 2-6 2012
	Title	Date VI RANGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		nake to any department or agency of the United States any false,