Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-35043 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE FED 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 38023 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Big Gulp DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number #1 SWD 1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator 9. OGRID Number 22044 McElvain Energy, Inc. 3. Address of Operator 10. Pool name or Wildcat 1050 17th St, Suite 2500, Denver, CO 80265 Mesaverde 4. Well Location Unit Letter L: 1807 feet from the South line and 1117 feet from the West line Range 31W NMPM County San Juan Section 20 Township 30N 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5525 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING □ PERFORM REMEDIAL WORK ⊠ PLUG AND ABANDON □ REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB П DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The casing Annulus had pressure of 1010 psi on 5/1/2012. The casing was opened up to blow down and the casing pressure dropped to 680 psi. The well was then shut in and built back to 1010 psi in a few minutes. We anticipate a tubing leak. McElyain Energy plans to move in a workover rig on Friday 5/4/2012 and commence operations to pull tubing on 5/7/2012. RCVD MAY 3'12 OIL CONS. DIV. DIST. 3 4/27/2010 4/20/2010 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE District Engineer DATE 5/2/2012 E-mail address: ArtM@McElvain.com PHONE: 505-320-8938 Type or print name Art Merrick For State Use Only MAY 1 4 2012 SUPERVISOR DISTRICT #3 APPROVED BY: **DATE**

Conditions of Approval (if any):