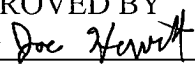
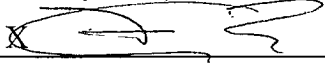
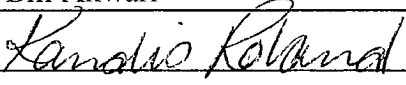


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MAR 16 2012

Area «TEAM»

RECEIVED B.L.M. - MAILROOM 2012 MAR 28 PM 2:00 STATE OFFICE SANTA FE, NEW MEXICO		Farmington Field Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
ConocoPhillips PRODUCTION ALLOCATION FORM				Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd Allocation	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>				Date: 3/6/2012 API No. 30-045-35118 DHC No. DHC3378AZ Lease No. SF-079381	
Well Name San Juan 32-8 Unit				Well No. #25A	
Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	33	T032N	R008W	902' FSL & 736' FEL	San Juan County,
BH- O	33	T032N	R008W	1255' FSL & 1611' FEL	New Mexico
Completion Date		Test Method			
9/22/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			
FORMATION		GAS		PERCENT	CONDENSATE
MESAVERDE				55%	55%
DAKOTA				45%	45%
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.					
APPROVED BY		DATE	TITLE		PHONE
 Joe Hewitt		3-19-12	GEO		564-7740
 Bill Akwari		3/9/12	Engineer		505-599-4076
X  Kandis Roland		3/16/12	Engineering Tech.		505-326-9743
Kandis Roland					

NMOC

 RCVD MAR 29 '12
 OIL CONS. DIV.
 DIST. 3