

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 2<sup>nd</sup> Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **4/10/2012**

API No. **30-045-35081**  
DHC No. **DHC3329AZ**  
Lease No. **FEE**

Well Name  
**Sloan Com**

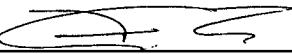
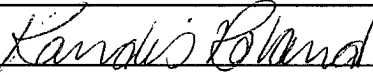
Well No.  
**#1F**

Unit Letter	Section	Township	Range	Footage	County, State
<b>Surf- M</b>	<b>34</b>	<b>T031N</b>	<b>R011W</b>	<b>7' FSL &amp; 1288' FWL</b>	<b>San Juan County,</b>
<b>BH- N</b>	<b>34</b>	<b>T031N</b>	<b>R011W</b>	<b>699' FSL &amp; 1910' FWL</b>	<b>New Mexico</b>

Completion Date <b>1/10/2011</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>		<b>78%</b>		<b>76%</b>
<b>DAKOTA</b>		<b>22%</b>		<b>24%</b>

**JUSTIFICATION OF ALLOCATION: Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
X 	<b>4/10/12</b>	Engineer	505-599-4076
Bill Akwari			
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RCVD APR 13 '12  
OIL CONS. DIV.  
DIST. 3