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.' Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 25 2012

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

			jton Fie ನಿಟ್ಟಾಕ್ Serial N		
Bureau of $\hat{L}$ and M SUNDRY NOTICES AND REPORTS ON WELLS				6 If Indian, Allottee or Tribe Name	
	this form for proposals		'		
abandoned	well. Use Form 3160-3 (A	PD) for such propos	als		
SUBMIT IN TRIPLICATE - Other instructions on page 2				Agreement, Name and/or No	
1 Type of Well Oil Well X Gas Well Other			0. 11. 11. 11	IN	
Oil Well X Gas Well Other			8 Well Name an	8 Well Name and No.  BRUINGTON 15G	
2. Name of Operator				9 API Well No.	
ConocoPhillips Company 3a Address 3b Phone No (include area code			10 F11 1 P-	30-045-35115  10 Field and Pool or Exploratory Area	
PO Box 4289, Farmington, NM 87499		(505) 326-970	´	BLANCO MV / BASIN DK	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11 Country or Parish, State	
Surface UNIT L (NW	//SW), 1795' FSL & 905' F			Juan , New Mexico	
	//SW), 1790' FSL & 829' F				
12. CHECK T	HE APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPOR	T OR OTHER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/R	lesume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	
_ &	Change Plans	Plug and Abandon	Temporarily Aband		
Final Abandonment Notice  13 Describe Proposed or Completed Ope	Convert to Injection	Plug Back	Water Disposal	SUNDRY	
Testing has been completed Final A determined that the site is ready for	Abandonment Notices must be filed o final inspection )	nly after all requirements, inclu	ding reclamation, have beer	completed and the operator has	
				RCVD MAY 2'12	
				OIL CONS. DIV.	
Please see attached:				DIST. 3	
	$\Lambda$				
14. I hereby certify that the foregoing is Marie	true and correct Name/Printed/Type	Title	Staff Re	egulatory Tech.	
Signature Signature	Hall	Date	<b>4/23/2012</b> Date		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
\		Т	itle	APB 2 6 2012	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Office

PARAMIGTON FIELD OFFICE

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

Bruington 15G API# 30-045-35115 Blanco Mesaverde / Basin Dakota ConocoPhillips

- 02/21/12 RU Basin W/L. RIH w/ 3 ¾" guage ring to 6823'. Run GR/CCL/CBL logs from 6823' to surface'. TOC @ 2870'. (7" shoe @ 4189'). RD W/L.
- 03/15/12 RU AWS 448. PT BOPE. Test OK. MU & RIH w/ 3 7/8" bit, bit sub & 2 3/8". SDFN.
- 03/16/12 Continue in hole w/ 2 3/8", tagged @ 6830'. DO cmt from 6830' to PBTD @ 6845'. TOOH. SIFW.
- 03/19/12 MIRU WESC W/L. Run log from 6845' to 6400'. POOH, RD & release W/L. ND BOPE, NU WH.
- 03/23/12 Install Frac Valve. PT csg to 6600#/30min @ 09:00hrs. on 03/23/12. Test OK.
- 03/24/12 RU Warrior W/L. Perf. Dakota w/.34"diam. 2SPF @ 6830', 6826', 6824', 6818', 6816', 6798', 6796', 6792', 6790', 6786', 6784', 6778' = 24 Holes. 1SPF @ 6750', 6746', 6742', 6738', 6734', 6730', 6728', 6724', 6706', 6704', 6702', 6700', 6694', 6690', 6688', 6684', 6682', 6680', 6676', 6674', 6672', 6666', 6664', 6662', 6658', 6656', 6654', 6652' = 28 Holes. Total Dakota Holes = 52.
- 03/26/12 Acidize w/ 10bbls of 15% HCL. Frac'd (6652' 6830') w/ 241,948gals of 85% Quality N2 Slick Foam pad w/ 24,752# 20/40 Brown sand. Pumped 103bbls flush. Total N2:4,400,700SCF. RIH, w/ CBP set @ 6400'. Perf. Point Lookout w/ .34" diam. 1SPF @ 4830', 4804', 4794', 4786', 4750', 4746', 4730', 4634', 4622', 4620', 4584', 4580', 4574', 4566', 4560', 4554', 4550', 4532', 4512', 4412', 4410', 4356', 4336', 4328' = 24 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (4328' 4830') w/ 114,422gals of 70% Quality N2 Slick foam w/ 98,571# of 20/40 Brown sand. Pumped 66bls Foamed flush. Total N2:1,264,300SCF. Start flowback. RD & release all crews.
- 03/29/12 RU Warrior W/L. RIH w/ CBP set @ 3900'. RD W/L.
- 04/02/12 MIRU KEY 28.
- 04/03/12 ND WH. NU BOPE. PT BOPE. Test OK. Tagged & CO to the top of CBP @ 3900'. Circ., & CO.
- 04/04/12 CO & MO CBP @ 3900'.
- 04/05/12 Run MV flow test.
- **04/09/12** Tagged fill @ 6200' & CO to 6340'.
- 04/10/12 CO & MO CBP @ 6400'. CO to PBTD @ 6845'. Circ., & CO.
- 04/11 04/12 Circ, & CO.
- 04/16/12 Run flow test & pull gas sample across MV & DK. Circ., & CO.
- 04/17/12 CO fill, RIH w/ 216jts, 2 3/8", 4.7#, J-55 tbg set @ 6761' w/ F-Nipple @ 6760'. ND. BOPE. NU WH RD RR @ 18:00hrs. on 04/17/12.

