

RECEIVED

Area (FEAMB)

RECEIVED
B.L.M. - MAILROOM

2012 MAR 28 PM 2:08

STATE OFFICE
SANTA FE, NEW MEXICO

ConocoPhillips

MAR 16 2012
Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised. March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Date: 3/6/2012

API No. 30-045-35217
DHC No. DHC3521AZ
Lease No. SF-078998

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 32-7 Unit

Well No.

#8A

Unit Letter

Surf- L

BH - N

Section

17

17

Township

T031N

T031N

Range

R007W

R007W

Footage

1412' FSL & 1208' FWL

693' FSL & 1941' FWL

County, State

San Juan County,
New Mexico

Completion Date

10/3/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

70%

CONDENSATE

PERCENT

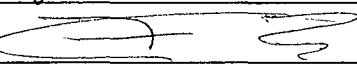
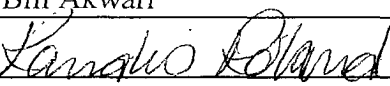
70%

DAKOTA

30%

30%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
Joe Hewitt	3-19-12	Geo	564-7740
X 	3/9/12	Engineer	505-599-4076
Bill Akwari			
X 	3/6/12	Engineering Tech.	505-326-9743
Kandis Roland			

WFOCD

RCVD MAR 29 '12
OIL CONS. DIV.
DIST. 3