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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Farmington Field Office
Bureau of Land Management

APR 26 2012

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No NMSF-078772
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. Rosa Unit #358
3b. Phone No. (include area code) 505-333-1806		9. API Well No 30-039-26435
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur. 1660' FSL & 1920' FWL, sec 34(K), T32N, R6W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Bradenhead Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

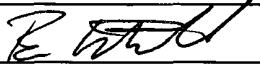
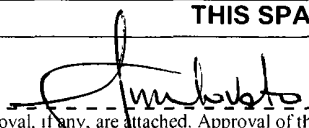
WPX has determined communication between the bradenhead valve and the casing on the Rosa Unit 358. Per the attached procedure WPX would like to troubleshoot the area of communication.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs
prior to beginning operations

RCVD MAY 2 '12
OIL CONS. DIV.
DIST. 3

* Notify agencies with proposed repair plan once the leak is identified

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ben Mitchell		Title Regulatory Specialist	
Signature 		Date 4/25/2012	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Title Petr. Eng.	Date 4/30/12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			

(Instructions on page 2)

NMOCD
A

ROSA UNIT #358
FRUITLAND COAL

Spud: 10/19/00

Completed: 11/27/00

1st Delivery: 01/12/01

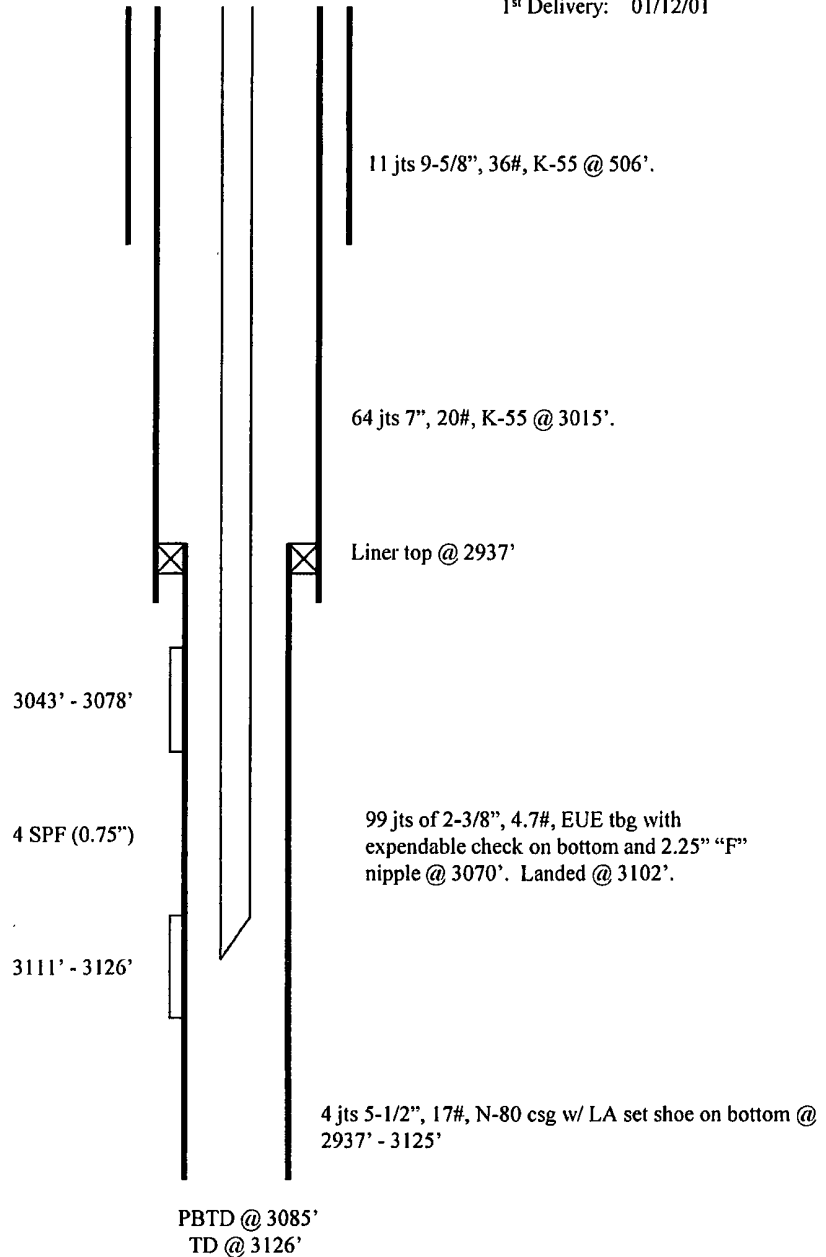
Location:

1660' FSL and 1920' FWL
NE/4 SW/4 Sec 34(K), T32N, R6W
Rio Arriba, New Mexico

Elevation: 6357' GR

API #: 30-039-26435

Top	Depth
Ojo Alamo	2333'
Kirtland	2444'
Fruitland	2868'
Pictured Cliffs	3131'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	255 sx	352 cu. ft.	Surface
8-3/4"	7", 20#	475 sx	890 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did not cmt	N/A	N/A

RMZ 01/13/11



BRADENHEAD REPAIR

**ROSA UNIT #358
RIO ARRIBA, NEW MEXICO
APRIL 2012**

WELLBORE STATUS:

PBTD 3,085 MD

2-3/8", 4.7#/FT, J-55, EUE 8RD TO 3,102' MD---FRUITLAND COAL COMPLETION,

7", 20#/FT, K-55 CASING TO 3,015'MD,

5-1/2", 17#/FT, N-80 LINER FROM 2,937' TO 3,125'MD.

Objective: Repair Bradenhead.

1. MIRU, kill, blow down to Production tank. **Ensure hatch is open.**
2. NDWH & NUBOP.
3. Inspect wellhead.
4. TOOH w/ tubing while inspecting.
5. RIH w/ Retrievable BP.
6. Blow down casing and bradenhead.
7. Identify location of leak and repair.
6. ND BOP's & NU tree.
7. Return to production.

PRIOR TO PRIMARY JOB

- 1) Acquire 1000' of 2-3/8", 4.7#/ft EUE 8rd J-55 tubing.
- 2) Acquire retrievable bridge plug.
- 3) Test rig anchors.
- 4) Verify location is OK for rig operations.
- 5) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

**PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!
PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR
PROTOCOLS FOR THIS JOB PLAN**

Please see your WPX Business Representative if you have any questions, Contractor protocols can be located in the WPX Energy Contractor Guide.

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per the WPX Energy Contractor Guide.

1. Spot equipment, MIRU.
2. Blow down gas on well to Production tank.

Note: Steps 2 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

3. ND tree and NU BOP's.
4. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nipped up.

5. POOH and Scan 2-3/8" production string standing back, lay down any damaged or worn tubing.
6. TIH and set Retrievable BP +/- 1000'.
7. Blow down bradenhead.
 - 7.1. If bradenhead blows down repair wellhead.
 - 7.2. If bradenhead does not blow down unseat BP and re-set +/- 50' above liner top (2890').
 - 7.2.1. If bradenhead blows down move up hole to find leak.
 - 7.2.2. If bradenhead does not blow down retrieve BP and run sonic log to identify leak.
8. Repair leak.

ATTENTION

Only use pipe dope on the pins. Do not dope the couplings. If pipe dope gets on the exterior of the couplings or the pipe it should be wiped clean from the pipe or coupling. Do not use excess pipe dope and only dope the threads on the pins.

9. Cleanout any fill as necessary.
10. RIH w/ production string, expandable check and F-nipple.

11. Land tubing @ 3,102'.

<p>Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.</p>

12. Ensure tubing is not plugged prior to releasing the rig.

13. N/D BOP's and N/U wellhead.

14. Return well to production.

15. R/D, move off location.

BLM CONDITIONS OF APPROVAL

Workover and Recompletion Operations:

- 1. Contact this office when casing leaks are identified and prior to cement squeeze operations. All squeeze intervals must be pressure tested to a minimum of 500# for 30 minutes. No more than 10% pressure drop is allowed.**
- 2. A properly functioning BOP and related equipment must be installed prior to commencing workover operations.**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the repairs.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**