

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-60313
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator San Juan County		6. State Oil & Gas Lease No.
3. Address of Operator 100 S. Oliver St, Aztec, NM 87410		7. Lease Name or Unit Agreement Name La Plata Disposal
4. Well Location Unit Letter _____ feet from the <u>South</u> line and <u>1605'</u> feet from the <u>East</u> line Section <u>23</u> Township <u>32N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		8. Well Number #1
		9. OGRID Number <u>14634</u>
		10. Pool name or Wildcat Wildcat - Water
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

San Juan County plugged and abandon the above referenced well per the attached report.

RCVD APR 16 '12  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE A-Plus Field Supervisor DATE February 28, 2012

Type or print name Sam Stuart E-mail address: Sam@apluswell.com PHONE: 505-325-2627

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): A District #3 DATE 4-20-12

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

San Juan County  
**La Plata Disposal #1**

February 6, 2012

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1305' FSL and 1605' FEL, Section 23, T-32-N, R-13-W  
San Juan County, NM  
Lease Number:  
API #30-045-60313

## **Plug and Abandonment Report** Notified NMOCD and BLM

### **Plug and Abandonment Summary:**

**Plug #1** with CR at 6812' mix and pump 29 sxs (34.22 cf) class B cement inside casing from 6812' to 6657' to isolate the Bluff perforations.

**Plug #2** mix and pump 29 sxs (34.2 cf) Class B cement inside casing from 6174' to 6019' to cover the Dakota top.

**Plug #3** mix and pump 29 sxs (34.2 cf) Class B cement inside casing from 5288' to 5133' to cover the Gallup top.

**Plug #4** mix and pump 91 sxs (107.4 cf) Class B cement inside casing from 4240' to 3754' to cover the Pt. Lookout and Mancos tops.

**Plug #5** mix and pump 29 sxs (34.2 cf) Class B cement inside casing from 3050' to 2896' to cover the Mesaverde top.

**Plug #6** mix and pump 78 sxs (92.1 cf) Class B cement inside casing from 1413' to 997' to cover the Pictured Cliffs and Fruitland Coal tops.

**Plug #7** mix and pump 75 sxs (88.5 cf) Class B cement inside casing from 379' to surface.

**Plug #8** mix and pump 25 sxs (29.5 cf) class B cement inside casing to top off casing and install P&A marker.

### **Plugging Work Details:**

1/31/12 MOL and RU. Shut down for day.

2/1/12 Open up well and blow down about 5 PSI on casing. ND wellhead. NU BOP and test. Tally and prepare A-Plus 2.375" tubing work string. TIH with 7" casing scraper to 6827'. TOH with scraper. SI well. SDFD.

2/2/12 Open up well; no pressures. TIH and set 7" DHS cement retainer at 6812'. Pressure test tubing to 1000#. Load well with less than 1 bbl of water. Pressure test casing to 800# for 15 minutes, held OK. Pumped 40 bbls of water down the tubing. **Plug #1** with CR at 6812', mix and pump 29 sxs (34.2 cf) class B cement inside casing from above the CR up to 6657' to isolate the Bluff perforations. TOH with tubing and LD stinger. Dig out wellhead and attempt to find bradenhead valve. Unable to find bradenhead valve. B. Powell, NMOCD, will require a hot tap surface before cutting off the wellhead. SI well. SDFD.

requested by contractor to show cement in surface pipe

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February 6, 2012  
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### Plugging Work Details Cont'd:

- 2/3/12 Open up well; no pressure. TIH and tag plug #1 cement at 6174' with KB.  
**Plug #2** mix and pump 29 sxs (34.2 cf) Class B cement inside casing from 6174' to 6019' to cover the Dakota top.  
**Plug #3** mix and pump 29 sxs (34.2 cf) Class B cement inside casing from 5288' to 5133' to cover the Gallup top.  
**Plug #4** mix and pump 91 sxs (107.4 cf) Class B cement inside casing from 4240' to 3754' to cover the Pt. Lookout and Mancos tops.  
**Plug #5** mix and pump 29 sxs (34.2 cf) Class B cement inside casing from 3050' to 2896' to cover the Mesaverde top.  
**Plug #6** mix and pump 78 sxs (92.1 cf) Class B cement inside casing from 1413' to 997' to cover the Pictured Cliffs and Fruitland Coal tops.  
**Plug #7** mix and pump 75 sxs (88.5 cf) Class B cement inside casing from 379' to surface.
- TOH and LD tubing between each plug. SI well. SDFD.
- 2/6/12 Open up well; no pressures. TIH and tag cement down 10'. ND BOP. Dig out 13-3/8" casing with bradenhead. Monitor well. Issue Hot Work Permit.  
Hot tap 13-3/8" casing. Found cement behind surface casing. Cut off wellhead.  
**Plug #8** mix and pump 25 sxs (29.5 cf) Class B cement inside casing to top off casing and install P&A marker. RD and MOL.
- Jonathan Durham, NMOCD representative was on location.