UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED ELECTRONIC REPORT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

APR 1

Lease Serial No 142060479

Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re-enter an AD	R 1 0 2012 If Indian, Allottee of UTE MOUNTAL	or Tribe Name IN UTE	
SUBMIT IN TRI		H-Unit or CA/Agreement, Name and/or No. NMNM125936			
I. Type of Well	8. Well Name and No				
Oil Well Gas Well Otl	UMT D 1				
2 Name of Operator Contact: SHERRY MORROW XTO ENERGY E-Mail. sherry_morrow@xtoenergy.com				30-045-10918-00-S1	
3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No. (include area code) Ph: 505-333-3630	10. Field and Pool, or UTE DOME	10. Field and Pool, or Exploratory UTE DOME	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 10 T31N R14W SENW 1650FNL 1650FWL			SAN JUAN CO	SAN JUẠN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION			ACTION		
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing .	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	_	
	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the wo following completion of the involved	ork will be performed or provide doperations. If the operation rebandonment Notices shall be fil final inspection) to the total content to the performance of the pe	the Bond'No. on file with BLM/BIAsults in a multiple completion or receed only after all requirements, includ	red and true vertical depths of all pertical Required subsequent reports shall be ompletion in a new interval, a Form 31-ling reclamation, have been completed RCVD MA ump 150 sx class	e filed within 30 days 60-4 shall be filed once , and the operator has	
2. TOH w/tbg. TIH & DO CICR @ 6,650' & cmt until fall through cmt.			DIST	1.3	
3. TOH & LD BHA. Ld & PT of further.	csg @ 550 psi for 30 min.	Check w/Loron Ashcroft befo		-	
-		SEE	ATTACHED IS OF APPROVAL		
14 I hereby certify that the foregoing is	Electronic Submission #	135040 verified by the BLM Wel O ENERGY, sent to the Duran	Il Information System		
Cor	nmitted to AFMSS for proc	essing by BRENNA KAMPF on	04/13/2012 (12BJK1757SE)		
Name (Printed/Typed) SHERRY	MORROW	. Title REGUL	ATORY ANALYST	<u></u>	
Signature (Electronic	Submission)	Date 04/10/2		·	
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By	11h	Title	MSC	4/22/24	
Conditions of approval, if any, are attacherify that the applicant holds legal or echicle would entitle the applicant to cond	quitable title to those rights in the	s not warrant or ne subject lease Office	NFO		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



XTO Energy, Inc. 3160

Tribal Lease: 14-20-604-79 Well: Ute Indians Tribal D #1

Location: 1650' FNL & 1650' FWL

Sec. 10, T. 31 N., R. 14 W. San Juan County, New Mexico

Conditions of Approval:

- 1. Notify this office immediately if the pressure test fails. The 550 psi test pressure must be held for a period of 30 minutes with a bleed off of no more than 10%.
- 2. A Sundry Notice, Subsequent Report must be submitted within 30 days after the repairs on this well are completed. Submit a copy of the chart record with this Sundry.