

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 23 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

SF-078198

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface B (NWNE) 1075' FNL & 1494' FEL, Sec. 13, T30N, R11W
Bottomhole H (SENE) 2053' FNL & 747' FEL, Sec. 13, T30N, R11W

5. Lease Serial No

Office

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No

NYE SRC 14N

9. API Well No.

30-045-35154

10. Field and Pool or Exploratory Area

BLANCO MV/BASIN DAKOTA

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other Comp Detail

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD MAY 2 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

4/23/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

APR 23 2012

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

NYE SRC 14N
API # 30-045-35154
BURLINGTON RESOURCES
BLANCO MV / BASIN DK

2/27/12 RU WL. TIH w/ 3 ¾" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3,150'. RD WL.

3/14/12 Install Frac valve. PT casing to 6600#/30 min. Test OK.

3/16/12 RU WL to perf **Dakota** w/ .34" diam w/ 1 SPF @ 7,179', 7,182', 7,186', 7,188', 7,190', 7,194', 7,198', 7,207', 7,209', 7,213', 7,222', 7,236', 7,238', 7,244', 7,247', 7,264', 7,268', 7,272', 7,276', 7,280', 7,284', 7,288', 7,292', & 7,296' = 24 holes. 2 SPF @ 7,314', 7,321', 7,333', 7,336', 7,338', 7,360', 7,362', 7,366', 7,368', 7,375', 7,378', 7,382', 7,384', & 7,386' = 28 holes. Total Holes: 52.

Acidize w/ 10 bbls 15% HCL Acid. Frac Dakota w/ 34,986 gal 85Q N2 slickfoam w/ 24,764# 20/40 Brady sand. N2: 4,767,300scf.

Set CBP @ 5,720'.

Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5,086', 5,088', 5,090', 5,092', 5,101', 5,106', 5,110', 5,116', 5,119', 5,129', 5,136', 5,161', 5,176', 5,232', 5,254', 5,260', 5,266', 5,273', 5,281', 5,291', 5,300', 5,317', 5,346', 5,372', & 5,408' = 25 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 27,258 gal 70Q N2 slickfoam w/ 50,770# 20/40 Brady sand. N2: 951,700scf.

Set CFP @ 5,058'.

Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4,896', 4,898', 4,900', 4,906', 4,910', 4,912', 4,916', 4,918', 4,926', 4,962', 4,984', 4,992', 4,994', 4,996', 5,000', 5,002', 5,006', 5,008', 5,012', 5,016', 5,024', 5,026', 5,032', 5,036' & 5,046' = 25 holes. Acidize w/ 10 bbls 15% HCL Acid.

Frac w/ 23,310 gal 70Q N2 slickfoam w/ 49,666# 20/40 Brady sand.

N2: 1,039,300scf. RD release frac crew. Start flowback.

3/19/12 TIH, set CBP @ 4,400'. Release flowback crew.

3/29/12 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test OK.

3/30/12 TIH, tag CBP @ 4,400' & DO. Blow/Flow.

4/2/12 CO & DO CFP @ 5,058'

4/3/12 CO & DO CBP @ 5,720'

4/4/12 CO to PBDT @ 7,401'. **Started selling MV/DK gas thru GRS.** Flowtest MV/DK. TIH w/ 236 jts., 2 3/8", 4.7#, L-80 tubing, set @ 7,298' with FN @ 7,296'. ND BOPE. NU WH. RD RR @ 18:00 hrs on 4/5/12.