

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

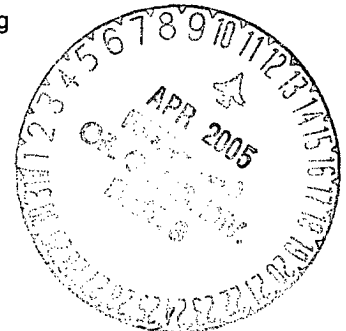
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC123
2. Name of Operator ENERGEN RESOURCES CORP		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
Contact: VICKI DONAGHEY E-Mail: vdonaghe@energen.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2198 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.325.6800	8. Well Name and No. JICARILLA C 23
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T25N R4W NENW		9. API Well No. 30-039-21296-00-S1
		10. Field and Pool, or Exploratory S BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Energen Resources plugged and abandoned this well on March 4, 2005 as per the attached plugging procedures.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #54907 verified by the BLM Well Information System For ENERGEN RESOURCES CORP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/08/2005 (05AMJ0045S)	
Name (Printed/Typed) VICKI DONAGHEY	Title GENERAL CONTACT
Signature (Electronic Submission)	Date 03/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/08/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505 325-2627 * fax: 505-325-1211

COPY*Well File*

Energen Resources Corp.

Jicarilla 123C #23

990' FNL & 1600' FWL, Section 5, T. 25 N, R. 4-W

Kin Arriba County, NM

Lease: Jicarilla Contract 123, API #30-039-21296

March 7, 2005

Page 1 of 2

Plug & Abandonment Report**Work Summary:**

Notified JAT on 3/1/05

- 2/16/05 Attempt to move rig and equipment to location; very wet, very deep mud. SDFD.
- 2/17/05 Continue to move rig and equipment to location. Spot equipment. SDFD.
- 2/18/05 Inspect rig anchors. RU rig. Lay relief lines to pit. Wait on Wireline unit, stuck.
- 2/21/05 Dozer pull Wireline unit free, made it back to Highway. Shut down roads impassable.
- 2/22 to 2/25/05 No work - roads too muddy.
- 2/28/05 Investigate roads. I-6 washed out. Unable to get to location.
- 3/1/05 Roads still very muddy. Unable to get cement truck to location. Well pressures: 50# tubing, 0# casing. ND wellhead. NU BOP, test. Pick up on 1.660" tubing, found packer to be stuck. Pulled up to 30,000#, not free. Tubing went down hole 30' using rig joint; unable to work packer free. Packer stuck. Changed ram and shut in well.
- 3/2/05 Well pressures: 50# tubing, 0# casing. Blow down well. Work tubing to free stuck packer. Packer went down, but not come up. Pulled up to 30,000#, stuck. Pumped 20 bbls water down tubing. Worked pipe. Attempted to pump down the casing annulus; pressured up to 500#. Procedure change to cut tubing approved by S. Mason with BLM. Round trip 1.25" wireline gauge ring to 3200'. Jet cut tubing at 3200'. While POH with wireline tools, they stuck at 3102'. Attempted to work wireline tools free; finally pulled out of 1" rope socket. Lost tools: cable head, 1" CCL, two 1"x 5' sinker bars and firing head. RD wireline. TOH with 1.66" tubing. Shut in well.
- 3/3/05 Well pressure: 50# on casing. Pump 8 bbls of water down the casing and establish rate into perforations at 1.5 bpm at 750#. Procedure change to bullhead cement plug approved by S. Mason with BLM. **Plug #1** mix and pump 30 sxs Type III cement (40 cf) with 2% CaCl2 down the 2.875" casing, fill PC perforations from 3342' to 3390', displace cement to 2028' to cover the PC, Fruitland, Kirtland and Ojo Alamo tops. WOC. RIJ wireline unit and RIH to 2900', no cement tag. POH with wireline. Pump 10 bbls of water down 2.875" casing and establish rate 1.5 bpm at 1500#. **Plug #1b** mix and pump 50 sxs Type III cement (66 cf) with 2% CaCl2 down the 2.875" casing to fill the PC perforations, displace to 1986' with water to cover the PC, Fruitland, Kirtland and Ojo Alamo tops. Shut In well and WOC.

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990' FNL & 1600' FWL, Section 5, T. 25-N, R-4-W

Rio Arriba County, NM

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Plug & Abandonment Report**Work Summary Continued:**

- 3/3/05 RIH with wireline and tag hard cement at 1347'.
Procedure change to set Nacimiento higher than top approved by S. Mason.
Perforate 3 holes at 1340'. Establish rate into squeeze holes 1.5 bpm at 500#.
Plug #2 mix and pump 50 sxs Type III cement (66 cf) inside down the 2.875" casing, squeeze 32 sxs outside the casing from 1340' to 1240' to isolate the Nacimiento zone and leave 18 sxs inside the casing up to 605', final squeeze pressure 1000#.
Shut in well and WOC overnight.
- 3/4/05 RIH and tag cement at 530'.
Perforate 3 holes at 180'. Establish circulation out the bradenhead with 5 bbls water.
Plug #3 with 74 sxs Type III cement (98 cf) pumped down the 2.875" casing from 180' to surface, circulate good cement out the bradenhead.
Shut in well and WOC.
ND BOP. Dig out and cut off wellhead. Install P&A marker with 10 sxs Type III cement.
RD and MOL.
B. Hammond with JAI, was on location.