

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

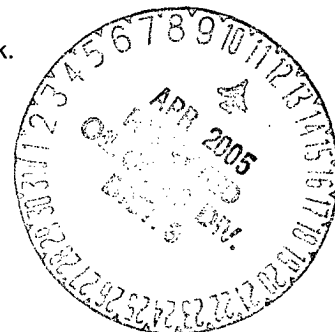
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC120
2. Name of Operator ENERGEN RESOURCES CORP		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 2198 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.325.6800		8. Well Name and No. JICARILLA 120C 19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T26N R4W SWNW		9. API Well No. 30-039-22076-00-S1
		10. Field and Pool, or Exploratory S BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well was plugged and abandoned on 03/08/05 as per the attached plugging report.
Please disregard sundry dated 01/14/05. That was the plugging procedure, not the actual work.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #55326 verified by the BLM Well Information System For ENERGEN RESOURCES CORP, sent to the Rio Puerco Committed to AFMSS for processing by STEVE MASON on 04/08/2005 (05AMJ0052S)	
Name (Printed/Typed) VICKI DONAGHEY	Title GENERAL CONTACT
Signature (Electronic Submission)	Date 03/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/08/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corp.
Jicarilla 120 C #19

March 10, 2005

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1760' FNL & 790' FWL, Section 32, T-26-N, R-4-W
San Juan County, NM
Lease: Jicarilla Contract 120
API #30-039-22076

Plug & Abandonment Report

Summary:

Notified JAT on 3/4/05

3/4/05 MOL and RU rig.

3/7/05 Well pressures: 0# casing. ND wellhead. NU BOP, test. RU wireline unit and RIH with 2.875" gauge ring to 605'. Unable to get deeper. PU 1.660" tubing and TIH to 3128'. TOH with tubing. RIH with 2.875" wireline CIBP to 1570'; unable to get deeper. POH with CIBP. TIH with 1.660" tubing to 3128'. Load casing with 2 bbls water, then circulate well with 11 bbls; lost circulation. **Plug #1** with 20 sxs Type III cement (26 cf) inside the casing from 3128' up to 2316' to fill the Pictured Cliffs perforations and cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Shut in well and WOC overnight.

3/8/05 TIH with tubing and tag cement at 2295'. TOH with tubing. Load casing with water and attempt to pressure test to 500#, bled down to 100# in 1 minute. Perforate 3 holes at 1860'. RIH and set 2.875" wireline CR at 1814'. TIH with tubing and sting into CR. Establish rate into squeeze holes 1 bpm at 1000#. **Plug #2** with CR at 1814', mix and pump 49 sxs Type III cement (65 cf), squeeze 45 sxs outside the casing and leave 4 sxs inside the casing up to 1621' to cover the Nacimiento top. TOH and LD tubing. Shut in well and WOC. RIH and tag cement at 1525'. Perforate 3 holes at 180'. Establish circulation to surface out the bradenhead with 10 bbls water at 2.5 bpm at 200#. **Plug #3** with 100 sxs Type III cement (132 cf) pumped down the 2.875" casing from 180' to surface, circulate good cement out the bradenhead. Shut in well and WOC. ND BOP.

3/9/05 Dig out and cut off wellhead. Install P&A marker with 11 sxs Type III cement. RD and MOL.
B. Hammond, JAT, was on location.