

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

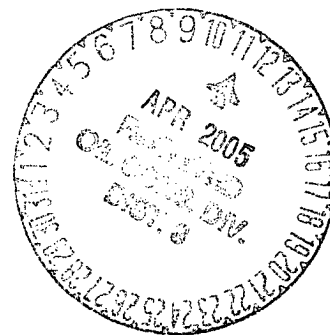
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC183
2. Name of Operator ENERGEN RESOURCES CORP		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 2198 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.325.6800		8. Well Name and No. CHACON JIC D 12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T23N R3W NESE 1850FSL 790FEL		9. API Well No. 30-043-20312-00-S1
		10. Field and Pool, or Exploratory W LINDRITH
		11. County or Parish, and State SANDOVAL COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 02/23/05 as per the attached plugging report.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #54825 verified by the BLM Well Information System For ENERGEN RESOURCES CORP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/08/2005 (04AMJ1393S)	
Name (Printed/Typed) VICKI DONAGHEY	Title GENERAL CONTACT
Signature (Electronic Submission)	Date 03/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/08/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corp.
Chacon Jicarilla D #12
1850' FSL & 790' FEL, Section 28, T-23-N, R-3-W
Sandoval County, NM
Lease: Jicarilla Contract Number 183
API #30-043-20312

February 26, 2005

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Plug & Abandonment Report

Summary:

Notified JAT on 2/15/05

- 2/16/05 Road rig and equipment to J #20, chain up. Dozer unavailable. SDFD.
- 2/17/05 MOL and RU rig. Well pressures: 0# on tubing, casing & bradenhead. ND wellhead. NU BOP, test. RU tubing equipment and work floor. SDFD.
- 2/18/05 TOH with 228 joints 2.375" EUE tubing. RU wireline and round trip 4.5" gauge ring to 4600'. TIH with open-ended tubing and tag existing CIBP at 7300'. Shut in well.
- 2/21/05 With tubing above CIBP at 7300', pump 50 bbls of water down tubing.
Plug #1 with CIBP at 7300', spot 16 sxs Type III cement (21 cf) inside the casing above CIBP up to 7045' to fill the Dakota perforations and cover the top.
PUH to 6407'. Shut in well and WOC overnight.
- 2/22/05 TIH with tubing and tag cement at 7129'. PUH to 6217'. Load casing with 109 bbls of water and circulate well clean. Pressure test casing to 800#, held OK.
Plug #2 with 12 sxs Type III cement (16 cf), inside the casing from 6217' up to 6040' to cover the Gallup top.
PUH to 4527'. Perforate 3 holes at 4595'. Establish rate into squeeze holes 1.5 bpm at 1100#. TIH and set 4.5" DHS CR at 4527'. Pressure test tubing to 1500#, held OK. Establish rate into squeeze holes 1.5 bpm at 1000#.
Plug #3 with CR at 4527', mix and pump 47 sxs Type III cement (62 cf), squeeze 40 sxs below and outside the casing and leave 7 sxs above the CR up to 4424' to cover the Mesaverde top.
PUH to 3092'. Shut in well and WOC overnight.
- 2/23/05 Load casing with 3.5 bbls of water.
Plug #4 with 36 sxs Type III cement (48 cf) inside the casing from 3092' up to 2561' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
PUH to 1562'.
Plug #5 with 12 sxs Type III cement (16 cf) inside the casing from 1562' up to 1385' to cover the Nacimiento top.
TOH and LD all tubing. Perforate 3 holes at 310'. Load the casing with 30 bbls of water and circulate bradenhead annulus clean.
Plug #6 with 103 sxs Type III cement (136 cf) pumped down the 4.5" casing from 310' to surface, circulate good cement out the bradenhead.
Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Install P&A marker with 15 sxs Type III cement.
RD and MOL. B. Hammond, JAT, was on location.