UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work 2005 USIN 1.0 1 TO 0 1	5. Lease Number
	DRILL RECEIVED	NMNM-012293 Unit Reporting Number
1b.	Type of Well 070 FARMED 2011	6. If Indian, All. or Tribe
ID.	GAS	26 27
2.	Operator BURLINGTON	7 Unit Agreement Name
	RESOURCES OIL & GAS COMPANY LP	San Juan 30-6 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name San Juan 30-6 Unit 9. Well Number
	(505) 326-9700	4625
4.	Location of Well 1800'FNL, 955'FWL	10. Field, Pool, Wildcat Basin Fruitland Coal
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 49.7630, Longitude 107° 31.64°	73 E Sec. 12, T-30-N, R-7-1 API # 30-039- Z9404
14.	Distance in Miles from Nearest Town	12. County 13. State
	17 miles from Navajo City	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Le	ase Line
16.	Acres in Lease	17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Location to Nearest Well, Drig, Cor 50 '	mpl, or Applied for on this Lease
19.	Proposed Depth 3820'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6796' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: Many Otmanus Senior Staff Specialist	<u>/ネ-30-04</u> Date
PERM	IIT NO. ALL. C APPROV	AL DATE
	OVED BY DM Calle Wes TITLE A	FM DATE 3.24-0

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



U15TF1CT 1 PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

LEASE

NM NM-012293

5289.24

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

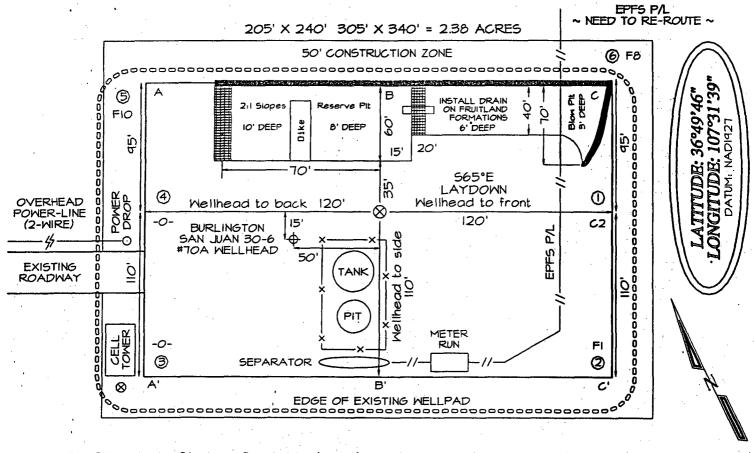
AMENDED REPORT

### 1800 NORTH 955 WEST RIO ARRIBA **Il Bottom Hole Location If Different From Surface **Toring North Section Toring North Peet from the North/South line Feet from the East/Neet line County **Educated Acres** **320 acres W/2** **O ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **S287.92** **OPERATOR CERTIFICATION In Printed Name Signature Patsy Clugston **Patsy Clugston Printed Name Sr. Regulatory Specialist **Title 11-12-04 **Date** **Datum NAD27** **Non-Toring Printed Name Sr. Regulatory Specialist **Title 11-12-04 **Date** **Date** **Title 11-12-04 **Date** **Toring Name Sr. Regulatory Specialist **Title 11-12-04 **Date** **Title 11-12-04 **Date** **Title 11-12-04 **Date** **Toring Name Sr. Regulatory Specialist **Toring Name Sr. Regulatory Speci	3 BUX 2000,	Santa Fe	, IMM 67504	-2000			· • • • • • • • • • • • • • • • • • • •	IE IOM	10 1	m 6	ou	
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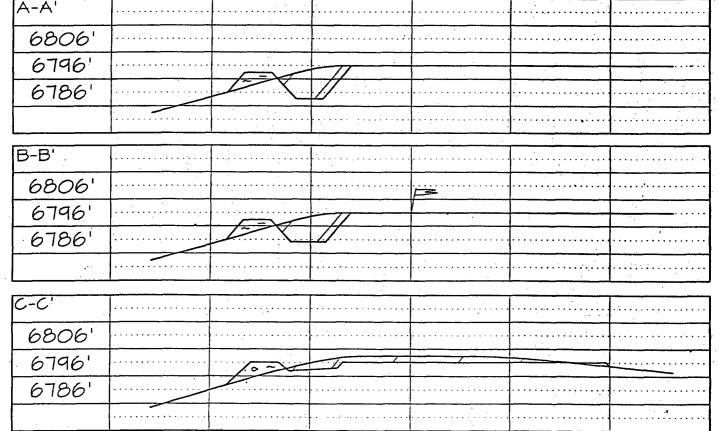
Survey Date: OCTOBER 12, 2004 Signature and Seal of Professional Surveyor SON C. EDWARDS EN MEXIC AFOLESSION. Certificate Number

Officę <u>District I</u>	State of New Mexico	Form C-103			
	Energy, Minerals and Natural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III	1220 South St. Francis Dr.	STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
District IV	·	Federal Lease NMNM-012293			
1220 S. St. Francis Dr., Santa Fe, NM 87505	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
	O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 30-6 Unit			
PROPOSALS.)		O. W. H.Vl.			
1. Type of Well: Oil Well Gas Well X	Other	8. Well Number			
2. Name of Operator		9. OGRID Number			
BURLINGTON RESOL	JRCES OIL & GAS COMPANY LP	14538			
3. Address of Operator	ET EADMINICTON NIM 97403	10. Pool name or Wildcat			
4. Well Location	ET, FARMINGTON, NM 87402	Basin Fruitland Coal			
Unit Letter <u>E</u> : <u>18</u>	00' feet from the North line and	955' feet from the West line			
Section 12	Township 30N Range 7W	NMPM County Rio Arriba			
11. E	levation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application	or Closure	The discussion would be discussed in the charge in the discussion of the discussion			
Pit type New Drill Depth to Groundwat	ter >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'			
Pit Liner Thickness: na	mil Below-Grade Tank: Volume	bbls; Construction Material			
12 Check A	ppropriate Box to Indicate Nature of No	tice Report or Other Data			
NOTICE OF INT	^ ^ ·	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA				
		CE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/O	EMENT JOB			
OTHER: New D	Orill X OTHER:	П			
	operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date			
of starting any proposed work).	SEE RULE 1103. For Multiple Completions: Attack				
or recompletion.					
	struct a new drilling pit and an associated blow/flare				
Ecosphere's risk ranking criteria, the	new drilling pit and blow/flare pit will be an unlined	pit as detailed in Burlington's Revised Drilling /			
Ecosphere's risk ranking criteria, the workover Pit Construction / Operation	new drilling pit and blow/flare pit will be an unlined n Procedures dated November 11, 2004 on file at the	pit as detailed in Burlington's Revised Drilling / NMOCD office. A portion of the blow/flare pit will be			
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1800' FNL & 955' FWL, SECTION 12, T30N, R7W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6796' DATE: OCTOBER 12, 2004



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side).
Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 30-6 Unit #462S

Location:

1800'FNL, 955'FWL, Sec. 12, T-30-N, R-7-W

Rio Arriba County, NM

Latitude 36° 49.7630'N, Longitude 107° 31.6473'W

Formation:

Basin Fruitland Coal

Total Depth:

3820'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 30-6 Unit Wells Master Operations Plan

Mud Program: See San Juan 30-6 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	200	9.625"	32.3#	H-40	188	cu.ft
8 3/4	0' -	3387	7"	20.0#	J-55	753	cu.ft
6 1/4	3337	3820	5 1/2"	15.5#	J-55	uncemented	Ī

Tubing Program: See San Juan 30-6 Unit Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The west half of Section 12 is dedicated to the Fruitland Coal formation in this well.

* Gas is dedicated.

Drilling Engineer

Date

45-05



January 31, 2005

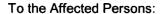
(Certified Mail – Return Receipt Requested)

Re:

San Juan 30-6 Unit #462S

Basin Fruitland Coal 30-039-29404 1800' FNL & 955' FWL, Section 12, T30N, R7W

Rio Arriba County, New Mexico



Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Patsy Clugston

Sr. Regulatory Specialist