

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**  
Sundry Notices and Reports on Wells

8

2005 APR 6 PM 12 04

**1. Type of Well**

Oil Well

**2. Name of Operator**

Central Resources, c/o NMOCD Aztec District Office

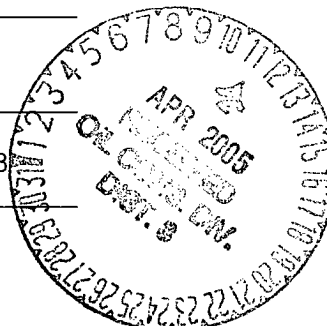
**3. Address & Phone No. of Operator**

1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

**4. Location of Well, Footage, Sec., T, R, M**

660' FNL and 585' FEL, Section 23, T-31-N, R-17-W

RECEIVED  
070 FARMINGTON NM



5. **Lease Number**  
BIA #14-20-603-2022
6. **If Indian, All. or Tribe Name**  
Navajo
7. **Unit Agreement Name**  
Horseshoe Gallup
8. **Well Name & Number**  
HSGU #84
9. **API Well No.**  
30-045-10656
10. **Field and Pool**  
Horseshoe Gallup
11. **County & State**  
San Juan County, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 415210700028; Purchase Document: 05-199-000321.

- 2/7/05 MOL and RU. Dig out bradenhead. Check pressures: 0# casing, 0# bradenhead. ND wellhead. NU BOP. PU 48 joints A+ workstring and round trip 5.5" casing scraper to 1517'. TIH with 5.5" DHS CR and set at 1517'. Sting out of CR. Circulate well clean with 56 bbls of water. Sting into CR. CR dropped 58'. Push CR down to 1575'. Sting into CR. Plug #1 with CR at 1575', spot 49 sxs Type III cement (65 cf) inside the 5.5" casing above the CR up to 1110' to isolate the Gallup interval. TOH and LD tubing. Shut in well.
- 2/9/05 Load casing with 3.5 bbls of water. Attempt to pressure test to 500#, no test. RIH with wireline and tag cement at 1250'. Perforate 3 squeeze holes at 192'. TIH with tubing and tag cement at 1250'. PUH to 1247'. Circulate casing clean with 4 bbls of water. Plug #2 with 16 sxs Type III cement (21 cf) with 2.5% CaCl<sub>2</sub> inside the 5.5" casing up to 1097'. TOH and LD all tubing. WOC. TIH with tubing and tag cement at 1150'. PUH to 192'. Plug #3 with 90 sxs Type III cement (119 cf) inside casing from 192' to surface, shut casing valve and circulate cement out the bradenhead; TOH and LD tubing. Shut in and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 20' in the 5.5" casing and at the surface in the annulus. Mix 5 sxs cement to fill casing and install P&A marker. RD and MOL.
- H. Villanueva, NMOCD was on location.

SIGNATURE William F. Clark Contractor

William F. Clark

February 28, 2005

(This space for Federal or State Office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APR 8 2005

NMOCD

FARMINGTON FIELD OFFICE  
BY sm