

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

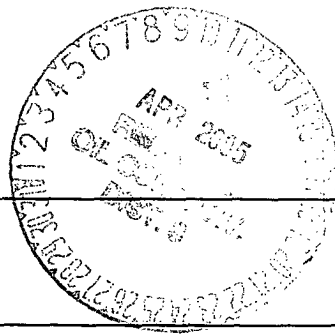
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

1135' FNL & 1225' FEL, Sec. 18, T31N, R9W NMPM

2005 APR 8 RECEIVED 3 22
6. Lease Number NMSF-078438
7. If Indian, All. or Tribe Name
Unit Agreement Name
San Juan 32-9 Unit



8. Well Name & Number
#266
9. API Well No.
30-045-28100
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4/4/05 MIRU Aztec #560. ND WH & NU BOP. TIH w/109 jts 2-3/8" tbg. RIH w/6-1/4" bit & 7" casing scraper. & tagged liner top @ 3174'. TOOH w/scraper. RIH w/7" cement retainer & set @ 3162'. Fill tbg w/FW & test to 1000 # - OK. Sting out of retainer & fill casing w/100 bbls FW, roll casing to clean casing. Test casing to 800 psi - OK. 4/6/05 RU BJ Services. Sting into retainer & test lines to 2000#, Hold 500# on annulus, pumped 10 bbls water ahead & then pump 78 sx Type III neat cement w/118 psi under cement retainer. Sting out of retainer & spot 43 sx Type III neat cement on top of retainer. W/tbg @ 2195' spotted a balanced plug w/52 sx Type III Neat cement @ 2195' to 1927'. Test BH w/300 psi - OK. W/tbg @ 313', set cement plug from 313' to surface w/48 sx Type III neat cement @ 198 psi. Circ. 5 sx Cement to surface. ND BJ. RD & released rig @ 1400 hrs. Cut off WH, Installed dry hole marker.

Neat cement plug 605' - 448'

P&A witnessed by Gabe Trujillo w/FFOBLM.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 4/7/05

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

ACCEPTED FOR RECORD
Date
APR 08 2005

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

FARMINGTON FIELD OFFICE
BY Jmm