

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

NMSF-079035-A

6. If Indian, Allottee or Tribe Name

N/A

7 If Unit or CA/Agreement, Name and/or No
N/A

8. Well Name and No.

BREECH A #175G

9. API Well No

30-039-31069

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS

BLANCO MESAVERDE

11. County or Parish, State

RIO ARriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other COMPLETIONSUMMARY

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached report.

RCVD MAY 18 '12

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

MAY 10 2012

FARMINGTON FIELD OFFICE
BY SW

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. LYNCH

Title REGULATORY ANALYST

Signature

Date 5/8/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Breech A #175G Comp Summ

- 3/27/2012: MIRU. Tgd @ 2,957'(49' cmt). DO cmt fr/2,957' - 3,006' (DV tl). DO DV tl. Circ cln. PU & TIH 94 jts tbg. Tgd @ 6,084' (48' cmt). DO cmt fr/6,084' - 6,132' (DV tl). Tgd @ 7,354' (34' cmt). DO cmt fr/7,354' - 7,388' (PBTD).
- 3/28/2012: Tgd @ 7,388' (PBTD). RDMO Rig.
- 3/30/2012: Ran GR/CCL/CBL log fr/7,388' (WLM) – surf. PT 5-1/2" csg to 2,000 psig for 30" w/chart. Incrd press to 5,000 psig for 5". Tstd OK. Ran PND log fr/7,388' - surf.
- 4/9/2012: Perfd DK @ 7,286'-7,045' w/1 JSPF (0.34" EHD, 35 holes).
- 4/10/12: A. w/1,000 gals 15% NEFE HCl ac. Frac DK perfs w/125,501 gals foam fld carrying 171,720# sd. MIRU flowback.
- 4/11/12: Cont'd flwg DK frac.
- 4/12/12: Cont'd flwg DK frac
- 4/20/12: Set CBP @ 6,820'. Perfd L/MC fr/6,551' - 6,564' w/4 JSPF (0.34" EHD, 52 holes). RDMO flwback crew.
- 4/23/12: Spearhead 500 gals 15% NEFE HCl ac. Fracd L/MC perfs w/74,747 gals foam fld carrying 53,000# sd.
- 4/24/12: Set CFP @ 6,526'. Perfd U/MC @ 6,493'- 6,359' w/1 JSPF (0.34" EHD, 24 holes) A. w/1,000 gals 15% NEFE HCl ac. Fracd U/MC perfs w/90,407 gals foam fld carrying 101,000# sd. Set CFP @ 5,350'. Perfd MV @ 5,208'-4,476' w/1 JSPF (0.34" EHD, 33 holes). A. w/1,000 gals 15% NEFE HCl ac. Fracd MC perfs w/124,262 gals foam fluid carrying 177,400# sd.
- 5/2/12: MIRU flwback. MIRU. Tgd @ 5,210' (120' fill). CO fill fr/5,210' - 5,330' (CFP). DO CFP.
- 5/3/12: Tgd @ 6,526' (CFP). DO CFP. Tgd @ 6,805' (15' fill). CO fill fr/6,805' - 6,820' (CBP). DO CBP. Tgd @ 7,268' (120' fill). CO fill fr/7,268' - 7,388' (PBTD).
- 5/4/12: Tgd @ 7,388' (PBTD). TIH 217 jts 2-3/8", 4.7#, J-55 tbg. SN @ 7,129'. EOT @ 7,130'. MV perfs fr/4,476' - 5,208'. MC perfs fr/6,359' - 6,564'. DK perfs fr/7,045' - 7,286'. PBTD @ 7,388'. Ran IP tst for DK/MC/MV. F. 0 BO, 27 BW, 240 MCF (based on 1,925 MCFD calc wet gas rate), FTP 560 psig, 3/8" ck, 3 hrs. RDMO.