

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
155' FSL, 2615' FEL, Sec. 22, T28N, R6W, NMPM

5. Lease Number
NMSF-079193

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit #119E

9. API Well No.
30-039-29354

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Drilling Operations	

7" + 4' 1/2"

13. Describe Proposed or Completed Operations

3/13/05 MIRU. NU BOP.
3/14/05 PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.
3/17/05 Drill to intermediate TD @ 3603'. Circ hole clean. TOOH.
3/18/05 TIH w/83 jts 7" 20# J-55 ST&C csg set @ 3591'. Cmtd First Stage w/9 sxs Scavenger cmt w/.25 pps celloflake, 3% calcium chloride, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Lead w/44sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (94 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). Cmt Second Stage w/9 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Tail w/338 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (720 cu ft). Displace w/114 bbls wtr. Circ 43 bbls cmt to surface. WOC.
3/19/05 PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.
3/21/05 Drill to TD @ 7790'. Blow well clean. TOOH.
3/22/05 TIH w/181 jts 4 1/2" 10.5# J-55 8rd ST&C csg set @ 7802'. Cmtd w/9 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, 6.25 LCM-1, 0.3% CD-32, 1.0% fluid loss (28 cu ft). Tail w/274 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (543 cu ft). Displace w/120 bbls wtr.
3/23/05 ND BOP. NU WH. RD. Rig released.

PT will be done upon completion - Please indicate 4.5" etc on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Goni Clark Title Regulatory Specialist Date 3/23/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 04 2005

FARMINGTON FIELD OFFICE
BY ab

NMOC