. District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Printed name:

Title:

Date:

Frances Bond

Regulatory Specialist

04/01/05

Phone: (505) 326-9700

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Aztec,	NM 87410			20 South S					••	5 Copie	
District IV 1220 S. St. Franc	is Dr., Sant	a Fe, NM 87:	505		Santa Fe,			, ,			AMENDED REPORT	
	I.				-			RIZATIO	N TO TR	_		
¹ Operator na			<u>UDUI I</u>	OIC I	DO WILDE	E ILILO II	1110	² OGRID N		211 151		
Burlington Resources Oil & Gas Company LP								14538				
PO Box 4289 Farmington,		ico 87499					³ Reason for Filing Code/ Effective Date					
I un managrom,	11017 17201								N	lew Well		
⁴ API Number ⁵ Pool Name										⁶ Pool Code		
30-039-2935	56		Blanco Mesaverde						72319			
⁷ Property Co		8 Pro	perty Nam	ie				9 Well Number				
	62				San Juan	28-6 Unit					117M	
II. 10 Sur Ul or lot no.	Section	Cation Township	Range	Lot.Idn	.Idn Feet from the North/South Line			Feet from th	Fact/W	East/West line County		
N N	Section 11	28N	6W	Lot.ian	1180	1	South 2510		1	West Rio Arriba		
		le Locatio			T			Feet from th				
UL or lot no.	L or lot no. Section Town		Range	Lot Idn	Feet from t	he North/S	North/South line		e East/W	est line	County	
12 Lse Code	ode 13 Producing Me		thod 14 Gas Connection Date		¹⁵ C-129 P	C-129 Permit Number 16		C-129 Effective Date		¹⁷ C-12	29 Expiration Date	
		owing										
III. Oil a												
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD ²¹ O		'G 22 1		22 POD ULSTR Location and Description		
9018		Gia	Giant Industries					•				
enter Paris Property		9234000								233		
151618 El Paso Field Service							G G					
		100				-				and the second		
								E.	2 3	, %)		
	i.							The second second		z.	A Comment	
IV. Proc	luced W	ater			I			Ÿ.	Color II	(212 m		
²³ POD		²⁴ POD ULSTR Location and Description								A		
V Well	Comple	tion Data							··········			
²⁵ Spud Da		²⁶ Ready Date ²⁷ TD				BTD	²⁹ Perfo	ations	30 DHC, MC			
1/24/05		-	• 1		7791'	7783'			4910'-5892		DHC 1734AZ	
31 Hole Size			32 Casing & Tubing Si				Set		³⁴ Sacks Cement			
12		9.625" H-40				144'				50 sxs		
8.		7.0" J-55				3582'			506 sxs			
6	4.5" J-55				7784'				296 sxs			
2					2.375"		7760'			······································		
VI. Well	l Test Da	l ata					· <u>-</u>					
35 Date New	T	³⁶ Gas Delivery Date ³⁷ Test Dat				38 Test Length 39			⁹ Tbg. Pressure ⁴⁰ Csg. Pressu		40 Csg. Pressure	
					3/15/05		1 hr		SI 647	1		
41 Choke Size 2"			⁴² Oil ⁴		³ Water 0	1419 mmcf		cf	45 AOF		46 Test Method Flowing	
⁴⁷ I hereby cert	tify that the	e rules of th	e Oil Conse	rvation Di	vision have		% - " " "	OIL CONSI	ERVATION	DIVISIO	·	
been complied	with and t	that the info	mation giv	en above is	s true and				_			
Signature:		_				Approved	by:		\mathcal{O}			
7	nai	rces	Ber	ed			•	Shall.	Herr	ئدا		

Title:

Approval Date:

SUPERVISOR DISTRICT #3

APR - 4 2005