

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 MAR 30 AM 8:46

Lease Number

SF-02805

1. Type of Well

GAS

RECEIVED 6.

070 FARMINGTON NM

If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 28-6 Unit 137M

9. API Well No.

30-039-29344

4. Location of Well, Footage, Sec., T, R, M

1020' FNL, 120' FWL, Sec. 14, T-28-N, R-6-W, NMPM

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt (7" & 4-1/2")

13. Describe Proposed or Completed Operations

3/14/05 MIRU Bearcat #5 @ 6:15, PT csg to 600 psi, OK. TIH w/8-3/4" bit. Tag cmt @ 105'. Drill to Int TD @ 3597'. Circ hole clean.

3/17/05 TIH w/82 jts 20#, J-55, St & C csg set @ 3587'. Preflush w/10 bbls FW, 10 bbls mud flush, 10 bbls fw. Cmt w/9 sxs Premium lite (27 cu ft, 5 bbls slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Lead w/406 sxs Premium Lite cmt (865 cu ft, 154 bbls slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/90 sxs (124 cu ft 22 bbls slurry) w/1% cacl, .25 pps celloflake, .2% FL-52. Displace w/143 bbls fresh water. Circ 40 bbls cmt to surface. Plug down on 3/18 @ 10:30. ND BOP, install "b" section & NU BOP. PT csg for 30 min @ 1500#, OK.

3/19/05 TIH w/6-1/4" bit, tag cmt @ 3543'. Drill cmt & float collar to TD @ 7773' on 3/21. Circ hole.

3/22/05 TIH w/180 jts 4.5", 10.50#, J-55, csg set @ 7773'. Preflush w/10 bbls chemical wash, 2 bbls FW. Cmt w/9 sxs (27 cu ft 5 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Lead w/286 sxs Premium lite cmt (566 cu ft, 101 bbls slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displace with 123 bbls fresh water. Bump plug. Plug down 3/22/05 @ 3:15. WOC. Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 03/23/05

ACCEPTED FOR RECORD

fsb

APR 04 2005

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY

NMOC