

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 MAR 30 AM 8 47

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1985' FNL, 1165' FEL, Sec. 36, T-28-N, R-6-W, NMPM

5. Lease Number

RECEIVED
SF-079419

OTO FARMINGTON, NM

If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 94N

9. API Well No.

30-039-29400

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt (7" & 4-1/2")

13. Describe Proposed or Completed Operations

3/7/05: TIH w/8-3/4" bit. Tag cement @ 193'. Drill to Int TD @ 3561'. Circ hole clean.

3/09/05: TIH w/82 jts 7", 20#, J-55 ST&C csg set @ 3552' with stage tool set @ 2770'.

Preflush First stage w/20 bbls gel/wtr, 2 bbls FW. Cmtd w/9 sxs scavenger cmt

(27 cu ft 5 bbl slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52,

.4% SMS. Lead w/43 sxs Premium Lite (92 cu ft 16 bbls slurry) w/3% Calc2, .25 pps

celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/90 sxs (124 cu ft 22 bbl slurry)

w/1% Cacl2, .25 pps celloflake 2% FL52. Drop plug, displace w/40 bbls wtr and

102 bbls mud. Bump plug, plug down @ 13:16 hrs. Open DV Tool, circ 19 bbls cmt to pit.

Preflush 2nd stage w/10 bbls wtr. Lead w/9 sxs scavenger cement (27 cu ft, 5 bbls slurry)

W/3% Cacl2, .25 pps celloflake, 5 pps LCM1, .4% FL52, .4% SMS. Tail w/322 sxs Premium Lite

(686 cu ft, 122 bbls slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS.

Drop plug, displace with 112 bbls water. Bump plug, close stage collar. Plug down @ 18:15 hrs

Circ 7 bbls cmt to surface. WOC. Lift BOP, NU "B" section & BOP. WOC.

3/10/05 TIH w/6-1/4" bit & tag stage tool @ 2770. Drill out stage tool, PT csg to 1500#, OK.

Tag cmt @ 3475'. Drill out cmt & float collar to TD @ 7709' on 3/12/05.

3/12/05. Circ hole. TIH w/179 Jts 4.5", 10.5#, J55 ST&C csg set @ 7708'. Preflush w/10 bbls gel

wtr, 2 bbls FW. Lead w/9 sxs scavenger cmt (27 cu ft, 5 bbls slurry) w/6.25 pps LCM-1, 1% FL-52,

.3% CD-32, .25 pps celloflake. Tail w/272 sxs Prem Lite HS FM (539 cu ft, 95 bbls slurry) w/.25 pps

celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displace w/122 bbls water. Bump plug. WOC.

Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond

Title Regulatory Specialist Date 3/25/05

ACCEPTED FOR RECORD

fsb

(This space for Federal or State Office use)

APPROVED BY

Title

Date

APR 04 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY 96

NMOCD