

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. 2005 NMSP081239							
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐ Other DHC		6. If Indian, Allottee or Tribe Name 1							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. 70 FARMINGTON							
3. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM		8. Lease Name and Well No. CHRISMAN GAS COM #3							
3a. Phone No. (include area code) 505-324-1090		9. API Well No. 30-045-31623							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface SEW 1,750' FNL, 2,015' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE							
14. Date Spudded 10/2/03		11. Sec., T., R., M., or Block and Survey or Area SEC. 11, T30N, R12W							
15. Date T.D. Reached 10/12/03		12. County or Parish SAN JUAN							
16. Date Completed 11/05/04 ☒ D & A ☒ Ready to Prod.		13. State NM							
18. Total Depth: MD 7,176' TVD		17. Elevations (DF, RKB, RT, GL)* 5,911' GL							
19. Plug Back T.D.: MD 7,176' TVD		20. Depth Bridge Plug Set: MD 7,176' TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIL/GR/CAL/SP/TLD/CSN/PE/MSFL/OCL/CBL/CN		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	WT (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		280'		181			
8-3/4"	7" J-55	20#		2,517'		400			
6-1/4"	4.5 J-55	10.5#		7,175'		475		3,402'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6,854'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MESAVERDE	4,636'	4,813'	MESAVERDE	0.34	24				
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
4,636' - 4,813	A. W/1,000 GALS 15% FE HCL AC & 40 BS. F. W/153,471 GALS, 700 N2 20# LINEAR GEL FOAM FRAC FL (20# GUAR GEL, 2% KCL) CARRYING 153,471# 20/40 BRADY SD.								
28. Production - Interval A									
Date First Produced 11/10/03	Test Date 11/5/04	Hours Tested 3	Test Production →	Oil BBL 0	Gas MCF 138	Water BBL 10	Oil Gravity	Gas Gravity	Production Method
Choke Size 3/8"	Tbg. Press. Flwg. SI 320	Csg. Press. 610	24 Hr. →	Oil BBL 10	Gas MCF 1104	Water BBL 80	Gas: Oil Ratio	Well Status GSI	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	684'
				FARMINGTON	907'
				FRUITLAND FMT	1,804'
				LWR FC	2,190'
				PC	2,240'
				LEWIS SHALE	2,396'
				CHACRA	2,712'
				CLIFFHOUSE	3,824'
				MENEFEE	3,980'
				PT LOOKOUT	4,588'
				MANCOS SHALE	4,900'
				GP	5,856'
				GREENHORN	6,617'
				DAKOTA	6,742'
				MORRISON FMT	6,981'

32. Additional remarks (include plugging procedure):

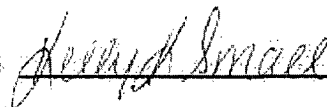
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KELLY K. SMALLTitle DRILLING ASSISTANT

Signature

Date 01/19/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.