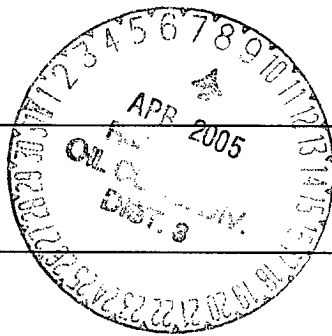


**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Sec., T--N, R--W, NMPM</p> <p>Unit L (NWSW), 1560' FWL & 880' FWL, Section 35, T31N, R9W NMPM</p>	<p>5. Lease Number NMSF-078439</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Johnston Federal #15S</p> <p>9. API Well No. 30-045-32129</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan Co., NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - 7" casing report

13. Describe Proposed or Completed Operations

3/22/05 MIRU Bearcat #4. NU BOP. Installed WH plug and PT blind rams and manifold to 3000#. OK. Pull plug and test casing to 600#. OK. RIH w/8-3/4" bit & tagged cement @ 130'. Drilled cement then formation to 2715' (interm TD). Circ. hole. 3/25/05 RIH w/63 jts of 20# J-55 ST&C casing and set @ 2712'. RU to cement. Pumped a preflush of 10 bbls FW, 2 bbls mud flush, then pumped 9 sx (27 cf - 4.8 bbl slurry) of Scavenger cement. Pumped Lead - 337 sx (718 cf - 128 bbl slurry) Premium Lite Lead cement w/3% CaCl2, & .25#/sx Celloflake. Tailed w/90 sx (124 cf - 22 bbl slurry) Type 3 w/.25#/sx Celloflake and 3% CaCl2. Dropped plug and displaced. Bumped plug @ 1422 hrs 3/25/05. Circ. 53 bbls cement to pit. RD, ND BOP & manifold. RD & released rig @ 2030 hrs 3/25/04. PT will be conducted by completion rig. Will show casing PT on next report.

RECEIVED
MAR 31 PM 2 07
TO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

APR 14 2005
FARMINGTON FIELD OFFICE
BY AB

NMOC