UNITED STATES

FORM APPROVED

SUN Do not use	DEPARTMENT OF THE BUREAU OF LAND MAN DRY NOTICES AND REPORT FOR PROPOSALS IN THE BUREAU OF LAND REPORT OF THE BUREAU OF THE BUR	INTERIOR () NAGEMENT Farmi Bureau C DRTS ON WELLS To drill or to re-enter	of Land Ma r an	OMB No Expires .	5 1004-0137 July 31, 2010 F-078885
SUBMIT IN TRIPLICATE - Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				Canyon Largo Unit	
Oil Well X Gas Well Other				8. Well Name and No Canyon Largo Unit 155	
2. Name of Operator Burlington Resources Oil & Gas Company LP				9 API Well No 30-039-20275	
3a Address PO Box 4289, Farmington, NM 87499		3b Phone No (include area code) (505) 326-9700		10 Field and Pool or Exploratory Area Otero Chacra	
4. Location of Well (Footage, Sec., T.,R. Surface Unit B (N	EL, Sec.11, T25N, I	c.11, T25N, R6W 11. Country or Parish, State Rio Arriba , New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF AC			E OF ACT	TION	
Attach the bond under which the wifollowing completion of the involve Testing has been completed. Final determined that the site is ready for	nally or recomplete horizontally, give ork will be performed or provide the E ed operations. If the operation results Abandonment Notices must be filed o	subsurface locations and me Bond No. on file with BLM/E in a multiple completion or i mly after all requirements, in	Re R	e vertical depths of all pertinen subsequent reports must be fil n a new interval, a Form 3160- nation, have been completed an	it markers and zones. ed within 30 days 4 must be filed once
14 I hereby certify that the foregoing is Dollie L. Busse Signature	true and correct Name (Printed Type)		ff Regulato	ory Technician	
	THIS SPACE FO	R FEDERAL OR ST	ATE OFF	ICE USE	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by

Title

Office

MAY 17 2012

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Burlington Resources

Canyon Largo Unit #155

April 6, 2012 Page 1 of 1

990' FNL and 1800' FEL, Section 11, T-25-N, R-6-W Rio Arriba County, NM Lease Number: SF-078885 API #30-039-20275

Plug and Abandonment Report Notified NMOCD and BLM on 4/2/12

Plug and Abandonment Summary:

Plug #1a with CIBP at 3678' spot 21 sxs (24.8 cf) Class B cement inside casing from 3678' to 2916' to cover the Chacra interval.

Plug #1b with 23 sxs (27.1 cf) Class B cement from 2930' to 2095', to isolate the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formations.

Plug #2 with CR at 752' pump 42 sxs (49.5 cf) Class B cement with 35 sxs outside 2 7/8" casing and 7 sxs inside 2 7/8 casing from 802' to 571' to isolate the Nacimiento formation top.

Plug #3 Pump 69 sxs (81.4 cf) Class B cement down casing from 194' to surface.

Plug #4 Pump 20 sxs (23.6 cf) Class B cement to top off casing and annulus; then install P&A marker.

Plugging Work Details:

- 4/4/12 MOL and RU. Check well pressures: casing 110 psi, tubing and bradenhead 0. Blow well down. ND wellhead. NU BOP and 2 7/8 companion flange. Round trip 2-7/8" gauge ring to 3700'. RIH with 2 7/8" wireline CIBP and set at 3678'. TIH with tubing and tag CIBP at 3678'. Load casing with 18 bbls water and circulate clean with additional 5 bbls of water. Pressure test 2 7/8" casing to 800 psi. Spot Plug #1a. PUH to 2930'. Reverse circulate well clean with 7 bbls of water. Spot Plug #1b. TOH. SI well. SDFD.
- Open up well; no pressures. Perforate 3 HSC holes at 802'. Load 2 7/8" casing with 3 bbls of water and establish rate into squeeze holes 3 bpm at 600 psi with additional 10 bbls of water. RIH with wireline and set 2 7/8" cement retainer at 752'. TIH with tubing and tag CR at 752'. Load casing with 2 bbl of water sting into cement retainer and establish rate into squeeze holes 3 bpm at 700 psi with 5 bbls of water. Spot Plug #2. TOH and LD tubing. Perforate 3 squeeze holes at 194'. Establish circulation. Spot Plug #3. Fill out Hot Work Permit. Dig out and cut off wellhead. Found cement down 10' in casing and annulus. Spot Plug #4. Set P&A marker. RD and MOL.

R. Verquer, ConocoPhillips, was on location. Larry Pixley, BLM representative, was on location.