

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 30 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Contract 145

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No

Jicarilla K 17M

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-25842

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 790' FSL & 1850' FEL, Sec.12, T25N, R5W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Subject well was P&A'd on 3/30/12 per the attached report.

RCVD MAY 8 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

4/27/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAY 07 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

RMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Jicarilla K 17M

March 30, 2012

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790' FSL and 1850' FEL, Section 12, T-25-N, R-5-W
Rio Arriba County, NM
Lease Number: Contract 145
API #30-039-25842

Plug and Abandonment Report Notified NMOCD and BLM on 3/26/12

Plug and Abandonment Summary:

Plug #1 with 16 sxs (18.88 cf) Class B cement inside casing from 7851' to 7750' to isolate the Dakota perforations and formations top.

Plug #2 with 16 sxs (18.88 cf) Class B cement inside casing from 6790' to 6577' to isolate the Gallup formation top.

Plug #3 with 16 sxs (18.88 cf) Class B cement from 5459' to 5249' to cover the Mesaverde top.

Plug #4 with 16 sxs (18.88 cf) Class B cement and spot a balanced cement plug from 4650' to 4440' to cover the Chacra top.

Plug #5 and #6 combined with 60 sxs (70.8 cf) Class B cement inside casing from 3746' to 2955' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #7 with 16 sxs (18.88 cf) Class B cement inside casing from 1925' to 1803' to isolate the Nacimiento top.

Plug #8 with 53 sxs (62.54 cf) Class B cement inside casing from 573' to surface.

Plug #9 with 53 sxs (62.54 cf) Class B cement to top off casing and annulus then install P&A marker.

Plugging Work Details:

- 3/26/12 MOL and RU. RU Expert Downhole Wireline, RIH with 2 3/8" ground level to 5686' and tag hard. RIH with 3-slip stop and set at 5736'. Check well pressures: casing 1800psi, tubing 1300psi, and bradenhead had slight blow. Blow well down. Attempt to kill well; pumped 15.5 bbls of water down tubing. Pressured up to 750 psi, bled down to 500 psi and held. Pressure test bradenhead to 300#. TOC at 57'. ND wellhead. NU BOP test OK. SI well. SDFD.
- 3/27/12 Check well pressures: tubing 250 psi, casing 800 psi and bradenhead 0 psi. Blow down well, RU A-Plus Wireline and RIH to 5730'. PUH to 5720'. Perforate tubing at 7920' with 3 1 9/16 tubing circulation. Let tubing equalize. LD tubing hanger. TOH and tally 181 joints tubing; full of water. Attempt to pump down tubing; pressured up to 750# and held. RIH with 1-13/16" gauge ring and tag at 393'. RIH with 1-11/16" bar and tag at 393'. TOH and LD remaining tubing with SN and muleshoe. Total tally 255 joints 2-3/8" EUE tubing, 7943'. Round trip 4.5" gauge ring to 7880'. SI well. SDFD.
- 3/28/12 Check well pressures: casing 400 psi, tubing and bradenhead 0psi. Blow down well. PU 4.5" Select Tools CR and RIH; set at 7851'. Pressure test tubing to 1000 psi held OK. Sting out. Load and circulate casing clean with 140 bbls. Attempt pressure test casing to 700 psi, bleed off 25 # in 2 minutes. Spot Plug #1. PUH and WOC. SI well. SDFD.

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Plug and Abandonment Summary (continued):

- 3/29/12 Open up well; no pressures. Casing on vacuum. TIH and tag cement at 7635'. Pressure test casing to 800#. Spot Plug #2. PUH. Spot Plug #3. PUH. Spot Plug #4. PUH. Spot Plug #5 and #6 combined. B. Hammond, BLM, approved procedure change. PUH. Spot Plug #7. PUH. Spot Plug #8. TOH and LD tubing. SI well. SDFD.
- 3/30/12 Open up well; no pressures. RD equipment. ND BOP. Dig out wellhead, issue Hot Work Permit. Cut off wellhead. RIH with 1 ¼" poly pipe and tag cement at 45' and annulus at 55'. Spot Plug #9. Install P&A marker. RD and MOL.

Jim Yates, Synergy representative was on location.

Duane Bixler, Conoco representative was on location.

Bryce Hammond, Jicarilla BLM representative, was on location.