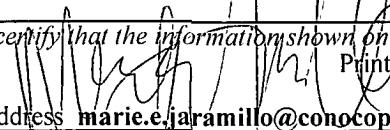


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	AMENDED Form C-105 July 17, 2008 1. WELL API NO. 30-039-30925 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. FEE																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name KAIME 6 Well Number: 2N																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BASIN DAKOTA																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	20	26N	6W		790'	N	1315'	E	Rio Arriba								
BH:	B	20	26N	6W		887'	N	2240'	E	Rio Arriba								
13. Date Spud 2/9/2012	14. Date T.D. Reached 2/23/2012	15. Date Rig Released 02/25/12		16. Date Completed (Ready to Produce) 4/16/2012 GRC			17. Elevations GL 6389' / KB 6404'											
18. Total Measured Depth of Well MD 7383' / 7234' TVD		19. Plug Back Measured Depth MD 7352' / 7203' TVD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 6962' - 7306'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / H-40		32.3#		324'		12 1/4"		Surface, 101sx(162cf-29bbbls)		5bbbls								
7" / J-55		23#		4674'		8 3/4"		Surface, 646sx(1310cf233bbbls)		80bbbls								
4 1/2" / L-80		11.6#		7381'		6 1/4"		TOC @ 2286', 211sx(427cf-76bbbls)										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD		DEPTH SET		PACKER SET								
					2 3/8", 4.7#, J-55			7253'										
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 7100' - 7138' = 13 Holes 2SPF @ 7190' - 7306' = 46 Holes Dakota Total Holes = 59					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7100' - 7306'</td> <td>Frac'd w/ 38,346gals 70% Slickwater N2 Foam w/ 39,292# of 20/40 Brady Sand. Total N2:2,300,700SCF.</td> </tr> <tr> <td></td> <td>RCUD MAY 17 '12</td> </tr> <tr> <td></td> <td>ON COMS DTU</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7100' - 7306'	Frac'd w/ 38,346gals 70% Slickwater N2 Foam w/ 39,292# of 20/40 Brady Sand. Total N2:2,300,700SCF.		RCUD MAY 17 '12		ON COMS DTU
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	ON COMS DTU																	
28. PRODUCTION																		
Date First Production 04/16/12 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) DISC. 3 SI												
Date of Test 04/18/12	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl trace / boph	Gas - MCF 58 / mcf/h	Water - Bbl 1 / bwph	Gas - Oil Ratio											
Tubing Press SI-161psi	Casing Pressure SI-930psi	Calculated 24-Hour Rate	Oil - Bbl. trace / bopd	Gas - MCF 1400 / mcf/d	Water - Bbl. 18 / bwpd	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3381AZ																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name: Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 5/16/12 E-mail Address marie.e.jaramillo@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2005'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2200'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2551'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2734'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2889'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3222'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3663'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4477'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4502'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5050'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5489'	
T. Tubb	T. Delaware Sand	T. Gallup 6148'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6989'	
T. Abo	T	T. Dakota 7097'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology